Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	District II		30-015	-39994
1301 W Grand Ave., Artesia, NM 88210 District III	To The State Trong Fatte State To		5 Indicate Type of	
1000 Rio Brazos Rd , Aztec, NM 87410			FED STAT	TE FEE
District IV 1220 S. St. Francis Di., Santa Fe, NM 87505	Santa I C, I WIVI O	1303	6. State Off & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name Shaqtus 26 State Com	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, LP			9. OGRID Number 6137	
3. Address of Operator		10. Pool name or Wildcat		
333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 (405) 552-4524			40299 Lost Tank; Delaware	
-4.—Well-Location-				
l .	t from the line and			
Section 35 Township 21S Range 31E NMPM Eddy County New Mexico				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application  or				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check A	ppropriate Box to Indicate N	lature of Notice	Report or Other D	eata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				LTERING CASING
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME				
OTHER. 🛛	OTHER:			
12 D1			1 .:	in all done autimated data
	eted operations. (Clearly state all rk). SEE RULE 1103. For Multip			
or recompletion.	ik). Old Roll 1103. 101 Manip	ne completions. The	tuon wondore diagram	RECEIVED
Devon Energy Production Co, LP respectfully requests the following:				MAY <b>17</b> 2012
We will cement the production string using a single cement stage with a fluid schedule as follows:				
Production Cement (Single Stage):				
Lead Slurry 1: 794 ft <sup>3</sup> (2.3 ft <sup>3</sup> /sk) =	345 sacks (50:50) Poz (Flv Ash):C	Class H Cement + 0.:	5% bwoc FL-52 + 0.3	% bwoc ASA-301 + 10%
bwoc Bentonite + 0.3% bwoc R-21 +		1		
<b>Lead Slurry 2:</b> 960 ft <sup>3</sup> (2.0 ft <sup>3</sup> /sk) =	180 eacks (35:65) Poz (Fly Ash):(	Class H Cement + 3º	% bwow Sodium Chlo	wide + 0.125 lbs /sack
CelloFlake + 0.7% bwoc FL-52 + 6%			o wow bodium ome	1100 1 0.125 100#000#
				11
<b>Tail Slurry:</b> 1870 ft <sup>3</sup> (1.28 ft <sup>3</sup> /sk) = 32 + 0.5% bwoc FL-25 + 0.4% bwoc	1460 sacks (50:50) Poz (Fly Ash):	Class H Cement + 5	% bwow Sodium Chl	oride + 0.3% bwoc CD-
52 ± 0 576 0W00 FL-25 ± 0.476 0W00	1 L-52 ( 0.070 bwoc Sodium Met	.aomeaic + 5/.5/6 FI	Coir vv atOr	
I hereby certify that the information				
grade tank has been/will be constructed or	closed according to NMOCD guidelines	[_], a general permit [_]		
SIGNATURE MUQUE	Landon OTITLE	: Regulatory Analys	t DATE: <u>5-1</u>	17-12
Type or print name Melanie Craw	ford E-mail address: Mela	nie.Crawford@dvn.	com Telephone	No. (405) 552-4524
For State Use Only	Marca 1	() 1	+	//10/-
APPROVED BY.	//lyland TITLE	(900L0G)	51	DATE 3 ////2012
Conditions of Approval (if any):	7			7 1/2