

☒ AMENDED REPORT

I. REQUEST FOR ALLOWANCE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, LP 333 W. Sheridan Oklahoma City, OK 73102		RECEIVED MAY 30 2012 NMOCD ARTESIA		² OGRID Number 6137	
⁴ API Number 30 - 015-38478		⁵ Pool Name Hackberry; Bone Springs, North		⁶ Pool Code 97020	
⁷ Property Code 38356		⁸ Property Name Sirius 17 Federal		⁹ Well Number 4H	
³ Reason for Filing Code/ Effective Date NW					

II. ¹⁰ Surface Location

¹⁰ Ul or lot no. M	¹⁰ Section 17	¹⁰ Township 19S	¹⁰ Range 31E	¹⁰ Lot Idn	¹⁰ Feet from the 450	¹⁰ North/South Line South	¹⁰ Feet from the 340	¹⁰ East/West line West	¹⁰ County Eddy
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¹¹ Bottom Hole Location

¹¹ UL or lot no. P	¹¹ Section 17	¹¹ Township 19S	¹¹ Range 31E	¹¹ Lot Idn	¹¹ Feet from the 501	¹¹ North/South line South	¹¹ Feet from the 349	¹¹ East/West line East	¹¹ County Eddy
¹² Lse Code F	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 03/01/2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

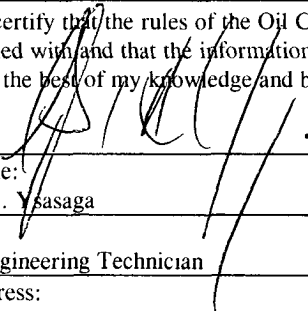
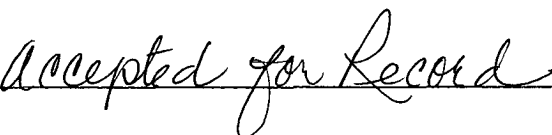
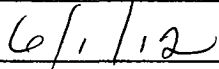
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Crude Oil LLC P.O. Box 4324 Houston, TX 77210-4324	O
036785	DCP Midstream P.O. Box 50020 Midland Texas 79710-0020	G
	Note: Revised C-104 includes 2 7/8" tbg information.	

IV. Well Completion Data

²¹ Spud Date 12/24/2011	²² Ready Date 03/01/2012	²³ TD 13,215'	²⁴ PBSD 13,167'	²⁵ Perforations 9100' - 13143'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20" 106.5# J-55	80'	2 7/8" tbg @ 8,598'		
17 1/2"	13 3/8" 48#	500'	600 sx CI C		
12 1/4"	9 5/8" 40#	3638'	7175 sx CI C		
8 3/4"	5 1/2" 17#	13170'	2250 sx CI C		

V. Well Test Data

³¹ Date New Oil 03/01/2012	³² Gas Delivery Date 03/01/2012	³³ Test Date 03/15/2012	³⁴ Test Length 24	³⁵ Tbg. Pressure 500#	³⁶ Csg. Pressure 130#
³⁷ Choke Size	³⁸ Oil 749	³⁹ Water 710	⁴⁰ Gas 798		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Stephanie A. Ysasaga			Approved by: 		
Title: Sr. Staff Engineering Technician			Approval Date: 		
E-mail Address: Stephanie A. Ysasaga					
Date: 05/29/2012		Phone: (405)-552-7802			