

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUN 01 2012
NMOCDA ARTESIA

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-39470
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No
VB-0792

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)
7. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER
8. Name of Operator
Yates Petroleum Corporation
10. Address of Operator
105 South Fourth Street, Artesia, NM 88210
12. Location
Unit Ltr: A, Section: 32, Township: 25S, Range: 29E, Feet from the N/S Line: 1040, Feet from the E/W Line: 990, County: Eddy
BH:
13. Date Spudded: RH 12/2/11, 14. Date T D Reached: 3/2/12, 15. Date Rig Released: 3/11/12, 16. Date Completed (Ready to Produce): 5/17/12, 17. Elevations (DF and RKB, RT, GR, etc): 2990' GR 3037' KB
18. Total Measured Depth of Well: 15,700', 19. Plug Back Measured Depth: 15,610', 20. Was Directional Survey Made? Yes (attached), 21. Type Electric and Other Logs Run: CNL, Hi-Res Laterolog Array, CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name: 15,200'-15,610' Devonian

5. Lease Name or Unit Agreement Name: Shocker SWD
6. Well Number: 1
9. OGRID: 025575
11. Pool name or Wildcat: SWD; Devonian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	Conductor	40'	36"	11yds redi-mix to surface	
20"	94#	390'	26"	810 sx (circ)	
13-3/8"	48#,54.5#,61#,68#	2818'	17-1/2"	2080 sx (circ)	
9-5/8"	40#,43.5#	10,070'	12-1/4"	2940 sx (circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	9738'	13,144'	500 sx	
5"	12,827'	15,200'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	15,135'	15,135'

26. Perforation record (interval, size, and number):

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
15,200'-15,610'	Acidized w/10,000g 20% HCL acid, dropped 750lb
	Salt block, 10,000g 20% HCL acid

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
5/18/12 1 st injection		SWD					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
30. Test Witnessed By
31. List Attachments: Logs, Deviation and Directional Surveys
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit
33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Tina Huerta
Printed Name: Tina Huerta
Title: Regulatory Reporting Supervisor
Date: May 30, 2012
E-mail Address: tinah@yatespetroleum.com

non-well log for reporting a sale, as skin file=

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	12,392'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	12,649'	T. Fruitland	T. Penn. "C
2750'	T. Miss	14,760'	T. Pictured Cliffs	T. Penn. "D
T. Yates	T. Devonian	15,173'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Silurian		T. Menefee	T. Madison
T. Queen	T. Montoya		T. Point Lookout	T. Elbert
T. Grayburg	T. Simpson		T. Mancos	T. McCracken
T. San Andres	T. McKee		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. Ellenburger		Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash		T. Dakota	
T. Blinebry	T. Delaware	2960'	T. Morrison	
T. Tubb	T. Bone Spring	6669'	T. Todilto	
T. Drinkard	T. Castile	1390'	T. Entrada	
T. Abo	T. Cherry Canyon	3836'	T. Wingate	
T. Wolfcamp	T. Brushy Canyon	5092'	T. Chinle	
9846'	T. Morrow	13,126'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology