

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29420
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gaines 2B
8. Well Number 2
9. OGRID Number 16696
10. Pool name or Wildcat Cedar Canyon Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter **A** : **330** feet from the **north** line and **600** feet from the **east** line
Section **28** Township **24S** Range **29E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2924' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Set CIBP, Run MIT**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-5350' PBTD-5302' Perfs-5220-5236'

OXY USA Inc respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion in the Upper Cherry Canyon and Bell Canyon.

1. POOH w/ prod equipment, RIH & set CIBP @ +/-5170'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release

Condition of Approval: Notify OCD
office 24 hours prior to running MI. Test & Chart

5/29/12 - ALREADY TESTED ON 3/30/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Dr. Stewart** TITLE **Regulatory Advisor** DATE **11/31/12**

Type or print name **David Stewart** E-mail address: **david_stewart@oxy.com** PHONE: **432-685-5717**

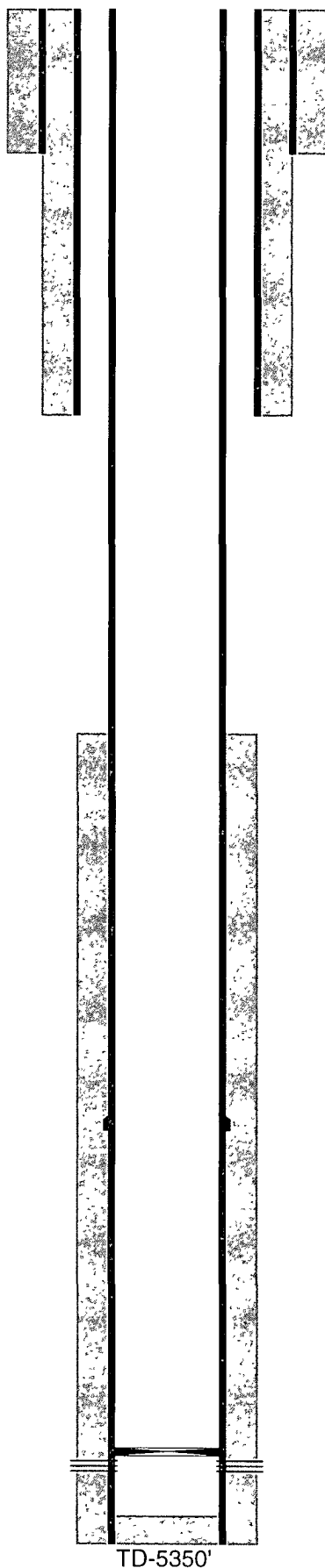
For State Use Only

APPROVED BY: **RICHARD INAB** TITLE **COMPLIANCE OFFICER** DATE **5/29/12**

Conditions of Approval (if any):

RECEIVED BY RE ON 5/29/12

OXY USA Inc. - Proposed
Gaines 28 #2
API No. 30-025-35013



17-1/2" hole @ 525'
13-3/8" csg @ 525'
w/ 600sx-TOC-Surf-Circ

11" hole @ 1410'
8-5/8" csg @ 1410'
w/ 700sx-TOC-Surf-Circ

7-7/8" hole @ 5350'
5-1/2" csg @ 5350'
w/ 635sx-TOC-2680'-CBL
DVT @ 3993'

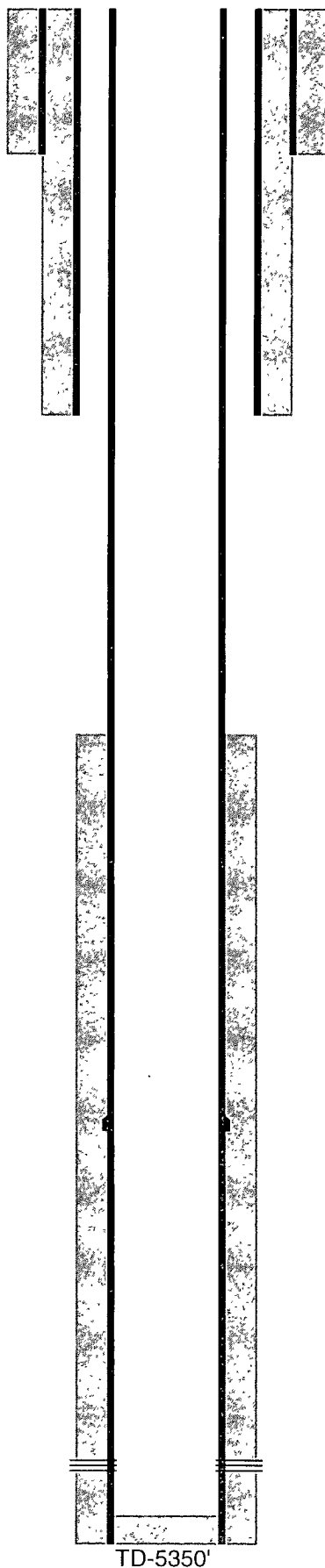
Perfs @ 5220-5236'

CIBP @ 5170'

PB-5302'

TD-5350'

OXY USA Inc. - Current
Gaines 28 #2
API No. 30-025-35013



17-1/2" hole @ 525'
13-3/8" csg @ 525'
w/ 600sx-TOC-Surf-Circ

11" hole @ 1410'
8-5/8" csg @ 1410'
w/ 700sx-TOC-Surf-Circ

7-7/8" hole @ 5350'
5-1/2" csg @ 5350'
w/ 635sx-TOC-2680'-CBL
DVT @ 3993'

Perfs @ 5220-5236'

PB-5302'

TD-5350'