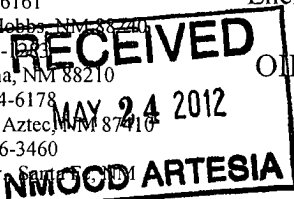


Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1243  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-39470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0792
7. Lease Name or Unit Agreement Name Shocker SWD
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>1040</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>32</u> Township <u>25S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/12 - NU BOP.

4/4/12 - Cleaned well out to 15,155'.

4/5/12 - Tagged at 14,753'. Cleaned well out to 15,024', 2' above landing collar. Circulated clean.

4/8/12 - Washed down to landing collar at 15,026', drilled out. Washed down to next landing collar at 15,160'. Reverse circulated with 1000 bbls fresh water. Tested casing to 3000 psi for 30 min, good.

4/9/12 - Ran CCL/CBL/GR from 15,160' to 2500' with 1000 psi.

4/11/12 - Tagged landing collar at 15,190'. Drilled out 6'.

4/12/12 - Finished milling out landing collar at 15,190'. RIH to shoe at 15,197'. Milled out and circulated clean. Washed down to open hole to 15,600', could not go any deeper. Circulated clean.

4/15/12 - Cleaned out landing collar at 15,026'.

4/16/12 - Cleaned out to 15,138'.

**DENIED - MIT TEST NOT WITNESSED.**  
**NO NOTIFICATION TO OGD**  
**VIOLATION OF SWD PERMIT**  
**RI 5/30/12**

Spud Date:

12/2/11

Rig Release Date:

3/11/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE May 23, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

**For State Use Only**

APPROVED

BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Yates Petroleum Corporation  
Shocker SWD #1  
Section 32-T25S-R29E  
Eddy County, New Mexico  
Page 2

**Form C-103 continued:**

4/17/12 – Tagged at 15,600'. Cleaned out to 15,610'.

4/19/12 – Set packer at 15,140'. Tested casing to 500 psi, good. Released packer.

4/22/12 – Load and tested casing to 500 psi. Acidized Devonian open hole 15,200'-15,610' as follows: 10,000g 20% HCL acid, dropped 750 lb salt block, 10,000g 20% HCL acid.

4/24/12 – RIH with GR/JB to 15,160'. Set 5" permanent packer at 15,135', 25' below burst sub at 15,110'.

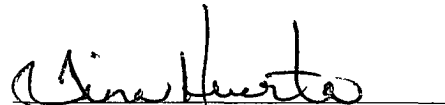
4/25/12 – Set 3-1/2" 9.2# N-80 inner plastic coated tubing at 15,135'.

4/26/12 – Circulated hole from surface to 15,127' with 1000 bbls fluid with packer fluid. ND BOP. Tested wellhead to 10,000 psi, held good.

4/30/12 – Tested casing to 680 psi, charted for 30 min, good. Turned well over to production.

*NOT WITNESSED - NOT ACCEPTED*

Original chart and current schematic attached



Regulatory Reporting Supervisor  
May 23, 2012

Well Name: Shocker SWD #1 Field: \_\_\_\_\_  
 Location: 1040' FNL & 990' FEL Sec. 32-25S-29E Eddy Co, NM  
 GL: 2990' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 3016.5'  
 Spud Date: \_\_\_\_\_ Completion Date: \_\_\_\_\_  
 Comments: \_\_\_\_\_

Casing Program	
Size/Wt/Grade/Conn	Depth
20" 94# J55	390'
13 3/8" 48, 54.5, 61, 68# J55	2818'
9 5/8" 40 & 43.5 HCK55, N80, Q125	10069'
7" 32# P110 & Q125	13144'
5"18# P110	15200'

## CURRENT CONFIGURATION

