Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W

OCD-ARTE	FORM APROVED
C-CD /II(I DOM:	OMB NO. 1004-0135
	EXPIRES: March 31, 2007
/ELLS	5. Lease Serial No

OUNDATE NO	207115 1121 01110 011 112220		o. Loudo doman		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				SHL: NM042625 BHL: NM046525 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE					
				7. Unit or CA Agreement Name and No.	
1a Type of Well  Oil Well Gas Well Other			8 Well Name and	8 Well Name and No.	
2. Name of Operator				Cotton Draw Unit 153H	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3 Address and Telephone No.				30-015-39727	
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)*     B 3 T25S R31E				Wildcat; Bone Spring  11. County or Parish State	
BHL: 798 FSL & 720 FWL PP:200 FNL & 1980 FEL				NM	
·	APPROPRIATE BOX(s) TO INDIC	ATE NATURE OF NOTICE. R	EPORT, OR OTHER D	ATA	
TYPE OS SUBMISSION		TYPE OF AC			
D. Nietier of Intent	Acidize	Deepen Pro	oduction (Start/Resume	) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat Re	clamation	Well Integrity	
Subsequent Report	Casing Repair		complete	✓ Other Completion	
Final Abandonment Notice	Change Plans		mporarily Abandon	Report	
13 Describe Proposed or Completed Operations (Clean	Convert to Injection		ater Disposal	oproximate duration thereof if the proposal	
the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).					
10/5/11 - MIRU WOR. ND WH. N 10/6/11 - 10/7/11 - RU WL & RIH 10/11/11 - 10/12/11 - MIRU. Fra HCL, 115,986 g 10# Gel, 1,237,74 10/17/11 - FWB. DO frac plugs.	H w/ CBL. TOC @ 2050'. RII c six stages w/ a total of 1,3	H w/ perf guns & perf 84 391,000# 20/40 white sd	43-11,872'. ; 58,000# 100 whit	-	
· · · · · · · · · · · · · · · · · · ·	ND BOD & NILLWIH DDMO	TOD	1		
10/21/11 - RIH w/ pump & tbg. ND BOP & NU WH. RDMO. TOP.  SCORPLED TO STORY IN THE				RECEIVED APR 24 2012 NMOCD ARTESIA	
INP/IQC			Li	VMOCD ARTESIA	
Sighed Much Colo	Name	Judy A. Barnett X8699 Regulatory Specialist	Date	2/22/2012	
(This space for Federal or State Office use)					
Approved by Conditions of approval, if any:	Title		Date		
THE TO US OF Section Tool, makes it a chine for any person-knowingly and william to make any department or agency of the Shikes States any false, holliseds or regulation and maker within its jurisdiction					

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD APR 2 1 2012 BURFAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE