

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

SHL: 660' FSL &amp; 1910' FEL BHL: 1935' FSL &amp; 712' FEL

Unit O Sec 18-T22S-R26E

5. Lease Serial No.

NM-NM100540

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NM 107673

8. Well Name and No.

Filaree 18 Federal 1

9. API Well No.

30-015-31707

10. Field and Pool, or Exploratory

Happy Valley; Morrow

12. County or Parish 13. State

Eddy

NM

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

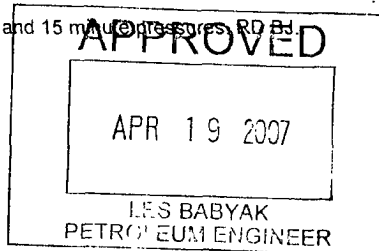
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to recomplete to the Wolfcamp:

1. RUPU. ND tree. NU BOP.
2. Pickle tubing with 1000 gals 15% HCL.
3. POOH w/ tubing. (lay down ~2,200' of tubing)
4. RU wireline truck. Make GR/JB run to 11,450'. Set CIBP at ~11,430'. Dump 35' cmt on plug. Perf Wolfcamp w/ 3 1/8" guns loaded 4 spf as follows: 9284-90' (6'), 9301'-11' (10') and 9393-9414' (21').
5. RIH w/ retrievable packer, o-o tool, on tubing and set pkr at ~9250'. Load casing and test packer and casing to 1000 psig with packer fluid.
6. RU swab. Swab test.
7. RU BJ Services. Test lines. Stimulate Wolfcamp with 15% acid as per procedure. Take 5, 10, and 15 min. pressures. RD BJ.
8. RU swab. Swab well on. RDMO.

Existing Perfs: 11,458-474' &amp; 11,497-506' TOC @ 6000' PBTD @ 11,753'

BOP to be used. No H2S is anticipated to be encountered.



14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Name Stephanie A. YsasagaTitle Sr Staff Engineering TechnicianDate 4/18/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any.

DISTRICT I  
P.O. Box 1280, Hobbs, NM 88241-1280

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer 80, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-31707	Pool Code	Pool Name WOLFCAMP
Property Code	Property Name FILAREE "18" FEDERAL	Well Number 1
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., LP	Elevation 3425'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	18	22-S	26-E		660	SOUTH	1910	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	22-S	26-E		1980	SOUTH	660	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

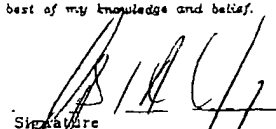
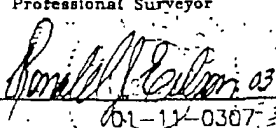
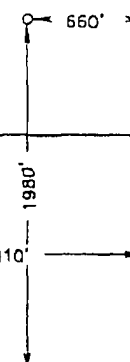
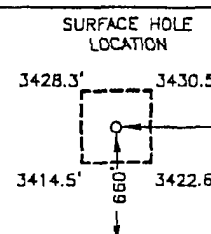
				<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature <b>STEPHANIE A. YSASAGA</b> Printed Name <b>SR. STAFF ENG TECH</b> Title <b>04/18/07</b> Date	
				<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.  <b>MARCH 13, 2001</b> Date Surveyed <b>AWB</b> Signature & Seal of Professional Surveyor  <b>01-11-0307</b> Certificate No. <b>RONALD J. KIDSON 3239</b> <b>GARY KIDSON 12641</b>	
				<b>BOTTOM HOLE LOCATION</b> 	
				<b>SURFACE HOLE LOCATION</b> 	

EXHIBIT "A"

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: FILAREE 18 FEDERAL #1		Field: HAPPY VALLEY	
Location: 660' FSL & 1910' FEL; SEC 18-T225-R26E		County: EDDY	State: NM
Elevation: 3443' KB; 3428' GL		Spud Date: 6/18/01	Compl Date: 9/13/01
API#: 30-015-31707	Prepared by: Ronnie Slack	Date: 3/30/07	Rev:

17-1/2" hole  
13-3/8", 48#, H40, ST&C, @ 628'  
 Cemented w/820 Sx to surface

12-1/4" hole  
9-5/8", 40#, J55, ST&C, @ 2,236'  
 Cemented w/1250 Sx to surface

KOP @ 5162'  
 Max Inclination of 34° @ 8109'  
 Max dog leg of hole is 4.4°/100' @ 9611'

2-3/8", N80 Prod tubing

MORROW-?

11,272' - 11,278' (4/9/03)

11,326' - 11,331' (4/9/03)

4/15/03 Foam frac 11272-11331 w/2000 gals 7 5% HCl

MORROW

11,458' - 11,474' 64 holes (9/01)

11,497' - 11,506' 19 holes (6/02)

6/9/02: acid fraced 11458-11506 w/30K# 20/40

2-3/8" Prod tubing ran w/SN. Pushed debris  
 down to 11,540'. Assume this is where EOT is.  
 (4/28/03)

8-3/4" Hole

5-1/2", 17# & 20#, L80, @ 11,815'

Cemented w/1010 Sx. TOC @ 6000' (CBL)

11,753' PBTB

11,815' MD ; 11,429' TVD