

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-39373
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Onyx PWU 29
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring 55510

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Co., LP

3. Address of Operator  
20 North Broadway, Oklahoma City, OK 73102

4. Well Location  
 Unit Letter L: 2145 feet from the South line and 330 feet from the West line  
 Section 29 Township 19S Range 29E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3305' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P. AND A   
 CASING/CEMENT JOB

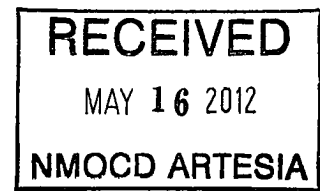
OTHER:

OTHER: BONE SPRING COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to DO out DV tool @ 4,975-4,477' & CO to PBTD @ 12,325'. DO out DV tool & dressed w/string mill, CHC. Test csg to 300 psi for 15 min - ok. POOH w/tbg,string mill & bit. MIRU WL & run log. RD WL, RIH & perf. Perforations @:

- Stage 1: 11840-11842', 11990-11992', 12141-12143' 12290-12292'; (3/4/5/6 SPF) 26 shots  
 Stage 2: 11240-11242', 11390-11392', 11540-11542', 11690-11692; (3/4/5/6 SPF) 26 shots  
 Stage 3: 10640-10642', 10790-10792', 10940-10942', 11090-11092; (3/4/5/6 SPF) 26 shots  
 Stage 4: 10040-10042', 10190-10192', 10340-10342', 10490-10492; (3/4/5/6 SPF) 26 shots  
 Stage 5: 9440-9442', 9590-9592', 9740-9742', 9890-9892'; (3/4/5/6 SPF) 26 shots  
 Stage 6: 8840-8842', 8990-8992', 9140-9142', 9290-9292'; (3/4/5/6 SPF) 26 shots  
 Stage 7: 8240-8242', 8390-8392', 8540-8542', 8690-8692'; (3/4/5/6 SPF) 26 shots



Total 182 shots. Frac plugs set @ 11,766', 11, 172', 10566', 9,372' & 7,250'. Acidize w/14,358 gals 7.5% HCL acid. Frac w/43,840# 100 mesh snd & 1,722,172# 20/40 white snd & 504,818# 20/40 Super LC. RIH w/4-1/2" mill. DO frac plugs & CO to PBTD. RIH w/ESP. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 05/08/2012

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Eng. J. Sepan DATE 05/25/12

Conditions of Approval (if any):