

Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-0-015-40091
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jones "D"
8. Well Number 6
9. OGRID Number 122912
10. Pool name or Wildcat Atoka / San Andreas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator K.C. Resources, Inc.	
3. Address of Operator P.O. Box 6749, Snowmass Village, CO 81615	
4. Well Location Unit Letter <u>H</u> / 2,310 feet from the North line and 990 feet from the East line Section <u>13</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,292'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New Drill Well ☐

OTHER: New Drilling Well ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jones "D" 6 New Drill: The subject well was spud April 1, 2012 and drilled to 1,901' TD. Casing is described as: 400' 85/8" Surface casing w/277 sacks of cement, 1896' 4 1/2" Production casing w/345 sacks of cement. 1,650' 23/8" Tubing.

Perforations: 1612' - 1785'

Frac Job: On April 14, 2012 a gel Frac was conducted described as:

Treatment Data:

Base Volume 41,045 gallons

Pad Volume 12,000 gallons

Trmt Volume 39,858

Proppant Data:

Prop 1: Brown Mesh 16/30 / 61,200

Prop 2: Santrol SLC 16/30 / 21,120

Spud Date:

4-1-2012

Rig Release Date:

4-10-12

RECEIVED

MAY 16 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gary A. Schelling

TITLE

LAND MANAGER

DATE 5-2-12

Type or print name Gary Schelling: E-mail address: gschelling@crystalriveroil.com PHONE: 970-927-2764

For State Use Only

APPROVED BY:

RDade

TITLE

DIST #1 SUPERVISOR

DATE

05/25/12

Conditions of Approval (if any):