

#### OCD-ARTESIA

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137

	Expires	July	31
Lease Senal No			

NMNM-98120

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM71030X 1 Type of Well 8 Well Name and No. SKELLY UNIT #655 ✓ Oil Well Gas Well Other 9 API Well No 30-015-39145 2. Name of Operator CHEVRON USA INC 10 Field and Pool or Exploratory Area 3a. Address 3b Phone No. (include area code) 15 SMITH ROAD FREN: GLORIETA-YESO MIDLAND, TEXAS 79705 432-687-7375 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) SEC 14, T-17S, R-31E, 1020 FNL, 1650 FEL, UNIT B 11 Country or Parish, State EDDY COUNTY, NEW MEXICO 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other CHANGE OF Casing Repair New Construction Recomplete Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) CHEVRON U.S.A. INC. ACCEPTS ALL RESPONSIBILITY FOR THE OPERATION OF THE SUBJECT WELL

EFFECTIVE 11-14-2011.

PREVIOUS OPERATOR WAS COG OPERATING LLC

CHANGE OF OPERATOR WAS FILED WITH THE NMOCD AND APPROVED UNDER PERMIT #137366

SEE ATTACHED FOR CONDITIONS OF APPROVANMOCD ARTESIA

RECEIVED MAY 15 2012

**APPROVED** 

MAY 1 3 2012

(s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPEC	CIALIST	
Signature Aguill Plu Kython	Date 11/15/2011		7748416344
THIS SPACE FOR FED	ERAL OR STATE OFFI	CE USE	
Approved by			
	l'itle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant o that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and willfully to r	make to any denautment or agency of the U	inited States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## Chevron USA Inc. Skelly Unit #655, #802 NM71030C

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned....
Wells are not producing in paying quantities.