

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39673
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1077
7. Lease Name or Unit Agreement Name Steelers BRS State
8. Well Number 1H
9. OGRID Number N/A
10. Pool name or Wildcat Undesignated Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter P 660 feet from the South line and 200 feet from the East line
Section 24 Township 20S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3341' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

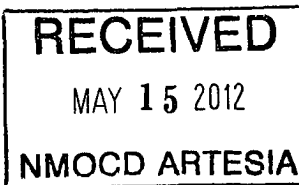
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests permission to change the Intermediate casing, depth and cement as per attached



Spud Date 5-21-12

Rig Release Date: 5-21-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Planner DATE 05-14-2012
Type or print name Troy M. Peterson E-mail address: tpeterson@yatespetroleum.com PHONE: 575-748-4211

APPROVED BY: [Signature] TITLE Geologist DATE 5/15/2012
Conditions of Approval (if any).

Steelers BRS State #1H

Intermediate Casing Design

Intermediate casing will be set at 4800' due to near by injection wells
Hole size: 12 1/4" Casing size 9 5/8"

2nd Intermediate

0 ft to 100 ft				Make up Torque ft-lbs			Total ft =
O D	Weight	Grade	Threads	opt	min	mx	
9.625 inches	40 #/ft	HCK-55	LT&C		6,940	5,210	8,680
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
4,230 psi	3,950 psi	694 ,000 #		630 ,000 #		8.75-SD	

100 ft to 3,200 ft				Make up Torque ft-lbs			Total ft =
O D	Weight	Grade	Threads	opt	min.	mx	
9.625 inches	36 #/ft	J-55	LT&C		4,530	3,400	5,660
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,020 psi	3,520 psi	453 ,000 #		564 ,000 #		8.765	

3,200 ft to 4,850 ft				Make up Torque ft-lbs			Total ft =
O D	Weight	Grade	Threads	opt	min.	mx	
9.625 inches	40 #/ft	HCK-55	LT&C		6,940	5,210	8,680
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
4,230 psi	3,950 psi	694 ,000 #		630 ,000 #		8.75-SD	

Intermediate will be cemented to surface

Stage1: Lead - 845 sx of 35.65.6 POZ C (YLD 2 0 WT 12.5), Tail - 200 sx of Class C (YLD 1 34 WT 14.8) 1700' - 4850'

Stage 2. Lead - 405 sx of 35 65 6 POZ C (YLD 2 0 WT 12.5), Tail - 200 sx of Class C (YLD 1.34 WT 14.8) 0-1700'

100% excess

RECEIVED

MAY 15 2012

NMOCD ARTESIA