

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701
 3a. Phone No. (include area code) 432-620-6740

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SHL: 1980' FSL & 200' FEL BHL: 1979' FSL & 342' FEL

At top prod. interval reported below

At total depth 11,795'

14. Date Spudded 01/08/2012
 15. Date T.D. Reached 02/07/2012
 16. Test Completed D&A Ready to Prod. 03/12/2012

18. Total Depth: MD 11,795' TVD 7043'
 19. Plug Back T.D.: MD 11,671' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 GR/CCL CBL VDL, TEMP SURVEY, CMT BOND GR COLLAR LOG
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#f.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	214'		500 sxs C		Surface	314 sxs
12 1/4"	9 5/8"	36#	Surface	3205'		1250 sxs C		Surface	213 sxs
8 3/4"	7"	26#	Surface	7420'	5535'	1050 sx C		Surface	
6 1/8"	4 1/2"	11.6	7043'	11795'		None			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6124'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	7420'	11,795'	7420' - 11,795' OH	6 1/8"	None	Open / Producing
B)			2470' - 2474'	6		Squeezed
C)			3258' - 3262'	6		Squeezed
D)			3920' - 3924'	6		Squeezed

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2470' - 2474'	Squeezed w.600 sxs Class C Cmt
3258' - 3262'	Squeezed w.150 sxs Class C Cmt
3920' - 3924'	Squeezed w.150 sxs Class C Cmt
7417' - 11,795'	Frac'd 19 Stages w. 1,900,000# 20/40 CRC (see attachment for breakdown)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/02/2012	5/12/2012	24	→	278	714	1851	43.4		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16.0/64	100	0	→	278	714	1851	2,568.35	Pumping	

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28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Rustler	Surface	298'	Redbeds & Anhydrite		
Salado	298'	1740'	Salt		
Castille	1740'	3118'	Anhydrite & Salt		
Bell Canyon	3118'	4214'	Limestone		
CherryCanyon	4214'	5206'	Sandstone & Shale		
BrushyCanyon	5206'	TD	Sandstone & Shale		

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32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEPHANIE RABADUE

Title Regulatory Analyst

Signature *Stephanie Rabadue*

Date 05/01/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.