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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM19601

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
Name of Operator Contact: NORVELLA ADAMS DEVON ENERGY PRODUCTION CO E-Mail: Norvella.adams@dvn.com					9. API Well No. 30-015-24689-00-S2	
3a. Address 20 NORTH BROADWAY SUI OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-8198			10. Field and Pool, or Exploratory S CULEBRA BLUFF		
4. Location of Well (Footage, Sec., 7	RECEIVE			11. County or Parish, and State		
Sec 35 T22S R28E SWNW 6	MAR 3 0 700K			EDDY COUNTY, NM		
	COD-VILLERIN			,		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Nation of Intent	☐ Acidize	□ Deep	pen	Produc	tion (Start/Resume)	☐ Water Shut-Of
Notice of Intent	☐ Alter Casing	_	ture Treat	□ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	□ New	Construction	Recom	plete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	don Temporarily Abandon		
_	Convert to Injection	Plug Back		□ Water I	Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon Energy Production Co. "Avalon" & Brushy Canyon as 1. MIRU PU. POOH w/rods a 2. RIH w/ 7" CIBP & set @ 82 required proceed to step 3. 3. RIH w/ 4" csg gun & perf ff 4. RIH w/ pkr & tbg. 5. Acidize w/ 2000 gals 7.5% 6. Frac w/ 70,000# 16/30 Otta 7. Flow back well immediately 8. Rel pkr & POOH w/ tbg & p	pandonment Notices shall be fil inal inspection.) , LP respectfully requests follows: and pump. 200'. Evaluate cement to a rom 6340-60'; 40 shots. NEFE. awa + RC. y to tank until well dies.	ed only after all i	requirements, inclu	ding reclamation	on, have been completed,	and the operator has
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG	SY PRODUCTI)	ON COLP, sent	to the Carls	bad	
Name (Printed/Typed) NORVELL		Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 03/24/2005			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By LES BABYAK			TitlePETROLE	EUM ENGINEER		Date 03/28/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			

Additional data for EC transaction #55461 that would not fit on the form

32. Additional remarks, continued

9. RIH w/ tbg. ND BOP & NU WH 10. RIH w/ sand screen, pump, & rods. Hang well on and pump test for 1-2 months.

- 11. POOH w/ tbg.
 12. Perf from 6135-50'; 30 shots.
 13. RIH w/ RBP, pkr & tbg. Set RBP & test to 3000 psi.

14. Acidize zone w/ 1000 gal 7.5% NEFE.
15. RU swab & swab test zone. If productive continue to next step.
16. Frac w/ 72,000# 16/30 Ottawa + RC.

17. Flow well back immediately to tank until well dies.
18. ND frac valve, rel pkr, & POOH w/ tbg & pkr.
19. RIH w/ tbg. ND BOP & NU WH.
20. RIH w/ sand screen, pump, and rods. Hang well on. RDMO PU.