

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II – (575) 748-1283
811 S First St, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-39718	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Continental A State	
8. Well Number 23	
9. OGRID Number 229137	
10. Pool name or Wildcat Empire;Glorieta-Yeso (96210)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 1300, Midland, TX 79701

4. Well Location
Unit Letter D : 240 feet from the North line and 940 feet from the West line
Section 30 Township 17S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

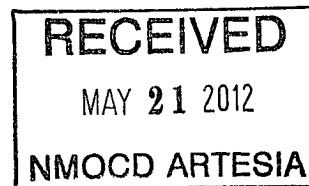
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/25/12 Test csg to 5200 psi for 30min, good, MIRU, PBTD @ 5521 Perf Lower Blinebry @ 4950-5150 w/1 SPF, 26 holes
Acidize w/2500 gals 15% HCL. Frac w/119,000 gals gel, 147,451# 16/30 white, w/32,992# 16/30 slc, Perf middle Blinebry
4580-4820 w/1 SPF, 26 holes, Acidize w/1500 gals 15% HCL, Frac w/117,000 gals gel, 143,864# 16/30 white, w/31,959# 16/30
slc, Perf Upper Blinebry @ 4250-4490 w/1 SPF, 26 holes, Acidize w/1500 gals 15% HCL, Frac w/117,000 gals gel, 147,886#
16/30 white, w/35,061# 16/30 slc, perf Paddock @ 3,806-4064 w/1 SPF, 26 holes, Acidize w/1500 gals 15% HCL, Frac
w/106,000 gals gel, 116,728# 16/30 white, w/20,110# 16/30 slc

3/30/12 Drill out plugs, clean out to 5523'.

3/31/12 RIH w/156 jts 2-7/8" J55 6.5# tbg, SN @ 4883'

4/02/12 RIH w/2-1/2" x 2" x 24' pump, hang on well.



Spud Date:

3/5/2012

Rig Release Date:

3/13/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst

DATE 5/15/12

Type or print name Brian Maiorino

E-mail address: bmaiorino@concho.com

PHONE: 432-221-0467

For State Use Only

APPROVED BY:

TITLE

Dist H Sepulveda

DATE

05/25/2012

Conditions of Approval (if any):