

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. <b>30-015-39853</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>COG Operating LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>550 W. Texas Ave., Suite 100 Midland, TX 79701</b>		7. Lease Name or Unit Agreement Name <b>Conoco 8 State</b>
4. Well Location Unit Letter <b>J</b> : <b>2310</b> feet from the <b>South</b> line and <b>2420</b> feet from the <b>East</b> line Section <b>8</b> Township <b>17S</b> Range <b>29E</b> NMPM County <b>EDDY</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3611' GR</b>		9. OGRID Number <b>229137</b>
		10. Pool name or Wildcat <b>Empire; Glorieta-Yeso, East 96610</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/30/12 Test csg to 3500 psi for 30min, good.

4/01/12 MIRU, PBTD @ 5350 Perf Lower Blinbry @ 4980-5180 w/1 SPF, 26 holes.

4/03/12 Acidize w/2500 gals 15% HCL. Frac w/130,339 Viking 1500, 146,038# 16/30 Brady, w/34,524# 16/30

Siberprop. Perf Middle Blinbry @ 4710-4910 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL.

Frac w/128,543 Viking 1500, 145,029# 16/30 Brady, w/30,220# 16/30 Siberprop. Perf Upper Blinbry @ 4390-4640

w/1 SPF, 26 holes. Acidize w/2500 gals 15% HCL. Frac w/128,909 Viking 1500, 146,439# 16/30 brady, w/30,298#

16/30 Siberprop. Perf Paddock @ 3940-4165 w/1spf, 26 holes, Acidize w/2500 gals 15% HCL, Frac w/118,372 gal

Viking 1500, 133,465# 16/30 Brady w/11,498# 16/30 Siberprop

4/10/12 Drill out plugs, clean out to 5215.

4/11/12 RIH w/152 jts 2-7/8" J55 6.5# tbg, SN @ 4947, w/2-1/2" x 2" x 24' pump. Hang on well

Spud Date:

3/11/2012

Rig Release Date:

3/18/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE **Regulatory Analyst**

DATE **5/09/12**

Type or print name

**Brian Maiorino**

E-mail address: **Bmaiorino@concho.com**

Telephone No. **432-221-0467**

**For State Use Only**

APPROVED BY:



TITLE **Dist. Supervisor**

DATE **05/24/12**

Conditions of Approval (if any):