

Submit 1 Copy To Appropriate District Office
District I -- (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number #11
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw-Delaware East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084 feet GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112

4. Well Location
Unit Letter E : 1650 feet from the North line and 330 feet from the West line
Section 16 Township 26 S Range 30 E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI needs to change the surface casing setting depth from 500 feet to 850 feet as follows:

Surface: 17-1/2 inch hole
Pipe OD: 13-3/8 inch
Setting Depth: 850 feet
Annular Volume: 0.69462 cf/ft
Excess Annular Volume: 100%

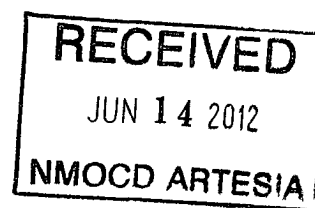
Cementing:

Lead: 522 sks of "C" + 4% PF20 + 2% PF1 + .125 pps PF29 + .2% PF46, 1.75 cf/sk, 13.5 ppg
Tail: 200 sks of "c" + 1% PF1, 1.34 cf/sk, 14.8 ppg

Top of cement: surface

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE HS&E/Regulatory Manager DATE 6/13/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: T. C. Shogard TITLE Geologist DATE 6/14/2012

Conditions of Approval (if any):