

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No LC 029415 B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Hudson Oil Company of Texas		7 Unit or CA Agreement Name and No	
3 Address 616 Texas Street Fort Worth, Texas 76102		8 Lease Name and Well No Puckett North #10	
3a Phone No (include area code) (817) 336-7109		9 AFI Well No 30-015-37912	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1650' FNL & 1755' FWL Unit "F" At surface same same At top prod interval reported below At total depth same		10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres	
14 Date Spudded 01/04/2011		15 Date T D Reached 01/11/2011	
16 Date Completed 05/26/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3994' KB	
18 Total Depth MD 4333' TVD 4333'		19 Plug Back T D MD NA TVD	
20 Depth Bridge Plug Set MD NA TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 625 J55	24	surface	750'	704'	450 sx PP	96	surface	
7 7/8	5.5 J55	17	surface	4338'	4301'	950 sx PP	106	surface	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4143'	4139'						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg	3399'	3702'	3588' - 3664'		12	OPEN
B) San Andres	3702'	TD	3739' - 4151'		27	OPEN
C)						
D)						

Depth Interval	Amount and Type of Material
3588' - 4151'	2500 gallons 15% NEFE
3588' - 4151'	Frac with 25,470 bbls slick water and 36,000# 100 Mesh Sand & 339,696# 40/70 Sand for a total of 375,696#s Sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/3/2011	6/22/2011	24	→	58	125	57	38.5	.981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 4 2011

NMOC D ARTESIA

ACCEPTED FOR RECORD

JUL 23 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	860'	1900'	SALT		860'
Grayburg	3399'	3702'	Dolomite and Sand		3399'
San Andres	3702'	TD	Dolomite and Sand		3702'

32 Additional remarks (include plugging procedure)

RECEIVED
 7/11 JUL 20 PM 2:36
 BUREAU OF LAND MGMT
 CARBON FERTILIZATION OFFICE

33 Indicate which items have been attached by placing a check in the appropriate boxes

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III Title President

Signature [Signature] Date 07/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction