

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No LC 029415 B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resrv.		6 If Indian, Allottee or Tribe Name	
Other _____		7 Unit or CA Agreement Name and No	
2 Name of Operator Hudson Oil Company of Texas		8 Lease Name and Well No Puckett North #11	
3 Address 616 Texas Street Fort Worth, Texas 76102		9 AFI Well No 30-015-37913	
3a Phone No (include area code) (817) 336-7109		10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 490' FNL & 1900' FWL Unit "C" At surface same At top prod interval reported below At total depth same		11 Sec, T., R., M., on Block and Survey or Area Section 12 Township 17S, Range 31E	
14 Date Spudded 12/19/2010		15 Date T D Reached 12/30/2010	
16 Date Completed 06/29/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3956' KB	
18 Total Depth MD 4322' TVD 4322'		19 Plug Back T D MD 4221' TVD 4221'	
20 Depth Bridge Plug Set MD NA TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		12 County or Parish Eddy	
		13 State NM	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 625 J55	24	surface	759'	713'	420 sx PP	138	surface	
7 7/8	5.5 J55	17	surface	4325'	4297'	900 sx PP	148	surface	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8		4173'							
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf' Status	
A) Grayburg		3418	3706	3560' - 3700'			30	OPEN	
B) San Andres		3706	TD	3734' - 4128'			48	OPEN	
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
3560' - 3762'		1500 gallons 15% NEFE							
3842' - 4128'		2000 gallons 15% NEFE							
3430' - 3712'		Frac with 9,374 Bbls slick water and 20,000# 100 Mesh Sand & 123,506# 40/70 Sand for a total of 143,506#'s Sand							
3929' - 4121'		Frac with 5,121 Bbls slick water and 2,130# 100 Mesh Sand & 50,000# 40/70 Sand for a total of 52,130#'s Sand							

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/15/10	03/16/11	24	→	47	122	141	38.5	981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
AUG 4 2011
NMOCD ARTESIAACCEPTED FOR RECORD
JUL 23 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries</p>	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	860'	1895'	SALT		860'
Grayburg	3418'	3706'	Dolomite and Sand		3418'
San Andres	3706'	TD	Dolomite and Sand		3706'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

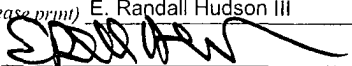
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title President

Signature



Date 07/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)