Form 3160-4
(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO 1004-0137

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												Expires July 31, 2010					
											5 Leas	5 Lease Serial No					
1a Type of Well X Oil Well Gas Well Dry Other											1	NM-78214					
• .									6 If Indian, Allottee or Tribe Name								
b Type of Complet		New Well	Work Over		Deepen	'ک	Plug Back	(لـــا	Dill Res	svr,		6 IT ING	an, Allottee		iame	
		ner: RI	ECOMPLE	HON											NA		
2 Name of Operator											7. Unit d	7. Unit or CA Agreement Name and No					
Yates Petroleum Corporation											_	NA NA					
											8 Lease Name and Well No						
105 S. 4th Str., Artesia, NM 88210 575-748-1471 4 Location of Well (Report location clearly and in accordance with Federal requirements)*											Anemone ANE Federal #5						
4 Lucation of VV	eli (Nepori loc	allon cical	ny anu in acco	uance	with reder	arreq	julieniel						-Je APIV		15-313	23	(7
At Surface	FEL (L (Unit A, NENE)					RECEIVED			10 Fiel	d and Pool of						
	`	` ' '							Wildcat; Bone Spring 97943								
		44			Same as above				JUN 05 2012 NMOCD ARTESIA			11. Sec , T ,R ,M , on Block and					
At top prod In	terval reporte	a below										Survey or Area Section 9-T22S-R24E					
At total depth	Sam	e as abo	ove										nty or Pansh)-NZ40		
At total deptil	Ourn	o do ab	5 •0		<u> </u>					, — 4,1			. l	ddv		v Mexi	ico
14 Data Spudde			15 Date T.D.	Poocho		16 [Data Car	mplotod		5	5/7/12		+				
14 Date Spudde	ea C 4/8/12			11/10/00			16. Date Complet			67			17 Elevations (DF,RKB,RT,GL)*				
			117	10/00					LY Neady to Flou			4078'GL 4097'KB					
18 Total Depth	MD '	10,600'	1	19. Plu	g Back T.D.	.	MD	7607'	20	Depth Bridg	ge Plug	Set [.]	MD	7974'			
	TVD	NA					TVD	NA					TVD	NA			
24 Tuno Electric 9	Other Machen	eal Loan Ru	n (Cubmit conv.	of oach)		22	Was We	all cored	, f	⊠ No		Yes (S	Submit ar	alucie)			
21 Type Electric &	Other Wechani	cai Logs Ru	п (Submit copy t	n each)			was we Was DS			No No		-					
CBL						1			_	No No		•	Submit re				
							Directions	al Survey	, I	△ No	<u>لـــا</u>	Yes (S	Submit co	opy)			
23 Casing and L	iner Record (Report all	strıngs set in v	vell)				_									
	0: 10 :			[D . // . // 4D			Cement	er	No. of Sk	- 1		y Vol				~
Hole Size	Size/Grade	Wt (#/ft	:) Top (MI	<i>'</i>)	Bottm(MD)	ļ.	Depth		Type of Ce	ement	(R	BL)	Cement	1 1 op* A	Amount	Pulled
			_	+									A	-	1 4 -		
	L	l		RFI	FFR TO	OF	RIGIN	AL CO	MIC	LETIO	N N		ACCE	pied	HOH	recc	yd .
											1			NM	Ch		21.6
											$\neg \uparrow$			1 41414		11	ור ו כלי
24 Tubing Reco	rd		<u> </u>							<u> </u>		·····	······································		•		1011
Size	Depth Se	et (MD)	Packer Dept	n (MD)	Size		Depth S	Set (MD)	Pa	cker Depth	(MD)	Size	Depth	Set (MD)	Packe	r Depth	(MD)
2-7/8"	6624'		6624'														
25 Producing Ir	ntervals								26	Perforation	Record						
	ormation		Тор		Bottom					Perforated Interval Size						erf. Statu	
A) Bone Sp	ring		6696	' 		67	6740'			6696'-6740'			45		Producing		ng
B)									<u> </u>				-		 		
C) 27. Acid, Fractur	a Tractment	Comont S	L						<u> </u>		1				<u> </u>		
	oth Interval	Cement	squeeze, Etc					Δm	ount	and Type of	f Mater	al					·····
6696'-6740'	ptir interval		Acidized v	/150C	n 7-1/29	% N	FFF	AIII	Ourk	and Type of	iviatei	aı			·		
			Frac w/14					1. 50.50	00#	Super LC	San	d. 2960	0 bbls 2	25# x-lin	ked ae		
								'							<u> </u>		
28 Production -	,										,						
Date First	Test Date	Hours	Test		Oil		Gas	Water	1	Gravity	Gas	- 1	duction I	Method			
Produced	F/44.14	Tested	Production	in.	BBL			BBL.	Cor	r API	Gravit	´					
5/8/12	5/11/12	24	104.115	<u> </u>	25		140	25		NA	N/GIL			Elo	wing		
Choke Sıze	Tbg. Press. Flwg	Csg. Press	24 Hr Rate		Oil BBL		Gas IMCF	Water BBL	Rat	s/Oil	Wells	catus -	DTE	U EU	D DI	- ቦበ	BU
NA	390 psi	Packe		•	25		140	25	\al	NA	H	UUL	.IIL _→	עו ע	"/ I/I	_00	ועוו
28a Production-		Lack	51 7	•	L 23		140		1	INA	1		· · · · · · · ·	roducin	19		
Date First	Test Date	Hours	Test		Oil	- 1	Gas	Water	Oil	Gravity	Gas	Pro	oduction I	Method		+	
Produced		Tested	Production	n	BBL		MCF	BBL		r API	Gravi	- 11	JUL		2012		1
	1		-	•									UUI	,	~ i'm		ļ
Choke	Tbg Press	Csg	24 Hr.		Oil		Gas	Water	Gas	s/Oil	Well	Status	12/2	$n \rightarrow$		+	
Size	Flwg	Press	Rate		BBL		MCF	BBL	Rat	10			F	I AND	MANIA ^		, _T
			-	-	<u></u>			<u> </u>						LAND			
*(See instruction	ns and spaces	for addition	onal data on pa	age 2)								7	JAKLSE	AD FIEL	LU UFF	IUL	

28b Production	- Interval C												
Date First	Test Date	est Date Hours Test		Oil	Gas	Water	Oil Gravity	Gas	Gas Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Gravity				
			→			i	1						
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	us				
Sıze	Flwg	Press	Rate	BBL	MCF	BBL	Ratio						
	_		→										
28c Production	- Interval D												
Date First	Test Date	Hours	Test	Oil	Gas	Water BBL	Oil Gravity Corr API	Gas	Production Method				
Produced		Tested	Production	BBL	MCF			Gravity					
			<u></u> →										
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	us				
Size	Flwg Press		Rate	BBL	MCF	BBL	Ratio						
			<u> </u> →										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold													
30. Summary of Porous Zones (Include Aquifers) 31 Formation (Log) Markers													
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests,													
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and													
recoveries													
F	ormation		Тор	Bottom	Description, Contents, etc				Name	Top Meas Depth			
										I Weas Depth			
								555	ED TO ODIONIA!	COMPLETION			
		i						REF	ER TO ORIGINAL	COMPLETION			
		ļ		Ì									
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		.											
00. 4.114						.							
32 Additional re	marks (includ	ie plugging pro	oceaure)										
33. Indicate whi	ch items have	e been attache	d by placing a ch	eck in the ap	propriate b	oxes		·					
	Electrical	l/Mechanical L	ogs (1 full set red	'd) (b'	Geolo	gic Repor	, \square_{DST}	Report	Directional Survey				
			-9- (, , , , , , , , , , , , , , , , , , ,			g p		<u></u>	7				
Sundry Notice for plugging and cement verification Core Analysis X Other CBL													
		lotice for plugg	ling and cement	verification [Core A	Analysis	XOthe	r CBL					
				<u>-</u>									
34 I hereby cert	ify that the fo	regoing and at	tached information	n is complete	e and corre	ct as dete	ermined from all	available re	cords (see attached inst	ructions)*			
				•						,			
Name(please pr	unt\		-	l Irina Huert	16			Title	Pagulaton/ Pan	orting Supervisor			
Hamepiease pi	, <u></u>	, A	. 1	inia riueri	ĭ			Title	- Regulatory Rep	orang Supervisor			
		$A \wedge$,]	l	1-								
Signature		ليا	<u>unall</u>	كثيا	<u> </u>		····	Date	May 1	5, 2012			
				<u> </u>		<u></u>							
Title 18 U S C S	Section 1001	and Title 43 L	S C Section 12	12, make it a	crime for a	any perso	n knowingly and	willfully to n	nake to any department	or agency of the United			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction													

(Continued on page 3) (Form 3160-4, page2)