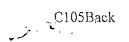
District	Submit To Appropri	ate District	Office		ζ	State of Ne	w M	lexico	A-1977							n C-105
District	<u>District l</u>	Hobbs NM	1 88240	Ene	, N	Ainerals and	l Na	tural Ro	esources		- -			Revi	sed ∧ug	ust 1, 2011
COMPLETION REPORT (Fill is based at least the page 16 for State of State 1	District II			-	0.11								NO.			
Santa Fe, NM, \$7505 3. Success for Lower No. Santa Fe, NM, \$7505 3	District III									-	2 Type of Le	ase				,,, , ,, ,,, ,,, ,,,
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV	•							or.	-				FE	DANDIV	<u>у</u> —
Research for Bridge				D DE00		·					3. State Off &	z Cias	LUISE NO			
CANPLETION REPORT (Fill in besses at 1 through #31 for State and Fee wells only)			E HON C	K KECC	MALLI	EHON REI	POF	KI ANI	J LOG		5 Leses Non-	. O. 1	nit Antoes	nent Mac	100	
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #0, #15 Date Rig Released and #12 analou 2 #15, unted this and the plat to the C-144 Closure report in accontance with 1915 17 13.8 NMAC.] #28 New ACLA STRUET WARRING RESOURCES, LLC. 19 15 17.3 18 18 19 19 19 19 19 19		Ū								L	SINCLAIR ST	ATI:	mi Agreen	non ma		
#33, state: this and the plant for the C-144 closure report in accordance with 19 15 17, i3.K NAMC) Type of Completion: SPECIAL OFFICIAL OFFICIA	⊠ COMPLETI	ON REPO	ORT (Fill in b	oxes #1 throu	gh #31 1	for State and Fee	e wells	only)			6 Welf Numb	er:				
New WILL	#33; attach this ar	nd the plat								i/oı	2					
ALAMO PERMIAN RESOURCES, LLC. 278841 1.00 Address of Cyperator	∑ NEW \	WELL 🗌	WORKOVE	R 🔲 DEEPI	CNING	□PLUGBACE	K 🔲	DIFFERE	NT RESERV							
10. Address of Operator 11. Pool name or Wildicas 12. Location 10mil 1/r Section Township Range Lot Feet from the NN 1.mc Feet from the			HRCES ILC													
41.5 W WALL STREET SUPPLY SO, MIDLAND, TX 79701 101 LaCucation 101 L			orceso, moe								11, Pool name					
12.1.Location Unit lat Section Township Range 104 Feel from the NS Line Feel from the EW Line County	415 W WALLS	TREFT SU	JITE 500. MII	DLAND, TX	79701						SQUARETA	KE, G	RAYBUR	G-SAN		
13. Date Sputided 14. Date D. Renched 15. Date Rg Rebassed 16. Date Completed (Ready to Produce) 17. Hevatoms (DF and RKB, RT, CR, etc.)		Unit Ltr	Section			1			Feet from	the	N/S Line	1	from the		me	County
13. Date Spudded	Surface:	Р	9	17\$		29E	P		330		S	990		l;		EDDA,
101/15/2012	<u> </u>															· - · · - · · · · · · · · · · · · · · ·
18. Total Measured Depth of Well 2466 20. Was Directional Survey Made? 21. Type Electric and Other Logs Rea (Br. NEUTRON 2466 22. Producing Interval(s), of this completion - Top, Bottom, Name 22. Producing Interval(s), of this completion - Top, Bottom, Name 22. 22. Producing Interval(s), of this completion - Top, Bottom, Name 23. 24. 24. 24. 24. 25. 2658 265						Released				oleted	(Ready to Proc	luce)	1		•	md RKB,
22 Producing Interval(s), of this completion - Top, Bottom, Name				1		k Measured Dep	pth	1		tiona	l Survey Made)	1			er Logs Run
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPHI SIT HOLE SIZE CEMENTING RECORD AMOUNT PLUT IN DEPHI SIZE CEMENT SIZE CEMENT SCORD AMOUNT PLUT IN DEPHI SIZE CEMENT SCORD AND IN PROPERTY SCORD STATES STA		•					•				•					•
CASING SIZE WEIGHT LB.FT. DIPTH ISET HOLE SIZE CEMENTING GRECORD AMOLINE DULL-UP) 8.625 24#/H 40 375 12.25 300 RECEIVED 8.625 7.875 550 JUN 0.7 2012 9.625 170 MANUAL DIPTH SET MAN	22 Producing Int	erval(s), of	Tthis complete	on - Top, Bo	ttom, Na	ame							<u></u>			
CASING SIZE WEIGHT LB.FT. DIPTH SET HOLE SIZE CEMENTING RECORD AMOUNT END AMOUNT E	23.		***************************************	***************************************	CAS	ING REC	OR	D (Rei	ort all st	lring	es set in w	ell)				
S.5 17il/ J 55 2658 7.875 550 N/A	CASING SI	ZE				DEPTH SET			OLE SIZE	<u>_</u>	CEMENTIN	G RI	CORD	٨N		
24. LINER RECORD 25. TUB MANGED ARTESIA 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DATE TOP BOTTOM SHOTS/FT SIZE NUMBERHOLES 5/3/12 2485 2600 2 19 50 29. 19 48 200-2208 2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 48 2208-2431 81,617# SAND IN 50,988 GALS FLUID Date First Production 5/23/2012 Production Method (Flowing, gas lift, pumping, -Size and type pump) Date of Test Hours Tested Choke Size Production Pumping Production Method (Flowing, gas lift, pumping, -Size and type pump) Date of Test Hours Tested Choke Size Production Production Method (Flowing, gas lift, pumping, -Size and type pump) Date of Test Hours Tested Choke Size Production Production Method (Flowing, gas lift, pumping, -Size and type pump) Production Method (Flowing, gas lift, pumping, -Size and type pump) PRODUCTION Date of Test Hours Tested Choke Size Production Production Method (Flowing, gas lift, pumping, -Size and type pump) PRODUCTION Date of Test Hours Tested Choke Size Production Production Method (Flowing, gas lift, pumping, -Size and type pump) PRODUCTION Date of Test Hours Tested Choke Size Production Production Method (Flowing, gas lift, pumping, -Size and type pump) PRODUCTION 30 Jas Macri Bbi Gas - Oil Ratio Oil Gas - MCF Water - Bbi Oil Gravity - API - (Cor.) Pross. 20 29. Disposition of Gas (Sold, used for fuel, venied, etc.) 31. List Attachments 32. If a temporary pit was used at the well, report the exact location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1933 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature All Parks ACTURE. 25. PRODUCTION 26. PRODUCTION PARKS AND IN 32.75 PACKER STURE 27 ACID. SHOT. AMOUNT AND SIND MATRIAL USED 248.5-2600 247					ļ								RE	SEI		
24. LINER RECORD SIZE TOP BOTTOM SACKS CLMENT SCREEN SIZE DEPTH SET PACKER SET NONE 26. Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DATE TOP BOTTOM SHOTS/FT SIZE NUMBER HOLES 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION Date of Test Hours Tested Chock Size Production Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION Date of Test Hours Tested Chock Size Production Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION PRODUCTION 10. In the state of the water - Bbl. On Gravity - API - (Corr.) Press. 20. 20. 20. 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burnal was used at the well, report the exact location of the on-site burnal. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR	3.3		1 / 17/	1 22	 	2658		· · · · · · · · · · · · · · · · · · ·	7.875		2	20				<u> </u>
SIZE TOP BOTTOM SACKS CLMENT SCREEN SIZE DEPTH SET PACKER SET				······································	 								— <u>J</u>	N O A	-2012	
SIZE TOP BOTTOM SACKS CLMENT SCREEN SIZE DEPTH SET PACKER SET				······································		***						1	1110	2D A	DTES	SIA
NONE 26. Perforation record (interval, size, and number) 27. ACID. SHOT, FRACTURE, CEMENT, SQUIEZE, ETC. DEPTI INTERVAL AMOUNT AND KIND MATERIAL USED 2485-2600 2 19 50 25/3/12 2208 2431 2 19 48 2208-2431 2486 GALS 15% NEFE 27. ACID. SHOT, FRACTURE, CEMENT, SQUIEZE, ETC. DEPTI INTERVAL AMOUNT AND KIND MATERIAL USED 2485-2600 47,635# SAND IN 32,592 GALS FLUID 25/3/12 2208 2431 2 19 48 2208-2431 2486 GALS 15% NEFE 27. ACID. SHOT, FRACTURE, CEMENT, SQUIEZE, ETC. DEPTI INTERVAL AMOUNT AND KIND MATERIAL USED 2485-2600 47,635# SAND IN 32,592 GALS FLUID 25/3/12 2208 2431 2 19 48 2208-2431 81,617# SAND IN 50,988 GALS FLUID 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCING PRODUCING Date of Test Hours Tested Choke Size Prod'n For Test Period Test Per		TOD		DOTTO:	LIN		(1) \ (T)	T (1/21) 171	(ruiti	MANAPO	<u> </u>	DACCE	<u> </u>
26. Perforation record (interval, size, and number) DATE: TOP BOTTOM SHOTS/FT SIZE NUMBER HOLES 5/3/12 2485 2600 2 19 50 2/485-2600 47,633 SAND 19 32,592 GALS FLUID 28 PRODUCTION Date First Production S/23/2012 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested Choke Size Prod'n For Test Period 7 N/A 8 0 Signalure Size All a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR		TOP		BOTTOM	***************************************	SACKS CLIVI	11:11/1	SCREE	:14	131	1.15	- 12	EPHI SE	ı	INCKE	KSEI
DATE TOP BOTTOM SHOTS/FT SIZE NUMBER HOLES 5/3/12 2485 2600 2 19 50 5/3/12 2208 2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 48 2208-2431 2 19 7 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested Choke Size Prod'n For Test Period Test Period Test Period Test Period Test Production Gas - MCF Water - Bbl Gas - Oil Ratio O Shot Number - Size and type pump) PRODUCING Date of Test Hours Tested Choke Size Prod'n For Test Period Test Period Test Period Test Period Test Production Gas - MCF Water - Bbl Gas - Oil Ratio O Shot Number - Size and type pump) PRODUCING Date of Test Hours Tested Calculated 24- Oil - Bbl Gas - MCF Water - Bbl On Gravity - API - (Con.) Journal of Test Hours Tested Calculated 24- Oil - Bbl Gas - MCF Water - Bbl On Gravity - API - (Con.) Journal of Test Witnessed By J. List Attachments J. List Attachments J. Hare by certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Calculators ARIS COORDINATOR Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR						<u> </u>				\top		_				
DATE FOR BOTTOM SHOTS/FT SIZE NUMBER HOLES 5/3/12 2485 2600 2 19 50 5/3/12 2208 2431 2 19 48 2208-2431 2 2486 GALS 15% NEFE 2208-2431 2486 GALS 15% NEFE 2208-2431 2486 GALS 15% NEFE 2208-2431 81,617# SAND IN 32,592 GALS FLUID PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Date of Test Hours Tested Choke Size Prod'n For Pumping - Size and type pump) PUMPING Date of Test Hours Tested Choke Size Prod'n For Test Period Test Period Test Period Test Period Test Production S/30/2012 24 N/A S Oil Ratio O S/30/2012 24 N/A S Oil Ratio Oil Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) S/30/2012 30 Test Witnessed By S/31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature October Office Oil April Apri	26. Perforation	record (in	terval, size, ar	id number)												
Signature Sign	DATE TOP	воттом	SHOTS	/FT SIZE	NU	IMBER HOLES	S				47 635# SA	ו ממע מו מת	32 592 G	TERIAL FALS FL	USED DID	_
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-m) PRODUCTION Date of Test Hours Tested Choke Size Prod'n For Test Period 7 N/A 8 O O Flow Tubing Casing Pressure Calculated 24 Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Flow Tubing Press. 20 20 Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Flow Tubing Press. 20 30. Test Witnessed By 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR The Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-m) Well Status (Prod or Shut-m) Water - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Oil Ratio Oil Ratio Oil Gravity - API - (Corr.)								<u> </u>								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Shouter - Bbl Gas - MCF Water - Bbl Onl Gravity - API - (Con.)	1										81,617# SA	או מא	1 50,988 G	ALS FL	UID	
Date of Test Hours Tested Choke Size Prod'n For Test Period 7 N/A S O O O O O O O O O O O O O O O O O O																
Test Period 7 N/A 8 O		ction	l ³ r	oduction Me	thod <i>(Fl</i> e			ig - Size a	ud type pum	p)			od or Shut	-m)		
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Onl Gravity - API - (Con.) Press. 200 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/06/2012			Tested		;				bl				/ater - Bbl		1	il Ratio
Press. 200 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude I.ongitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR			Pressure	 	24-	Oil - Bbl		Gas - MCF		.1	Water - Bbl.		Oil Gravity - Al		I PI <i>- (Corr</i>	.j
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927-1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR	1		-	Hour Rate					•••					•		•
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927—1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/06/2012			d, used for fue	l, vented, etc.)						·	30.	Test Witne	essed By		
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/06/2012	31. List Attachme	ents			~~							<u></u>		_		
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/06/2012	22.10-1		and at the second	l otto il		1000100 - 611										
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/06/2012	}			•			•	٠.								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/06/2012	33 II an on-site t	ouriai was i	used at the we	ii, report the	exact lo		-site bi	urial:			Lanaise.				\ ! \ 1	n 1007 1005
Signature Como Stellon Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR	I hereby certi	fy that th	ie informat	ion shown	on bot	h sides of this	s fori	n is true	and com	olete	to the best	of my	knowle	dge an	d belief	
E-mail Address cstoker@helmsoil.com Provide tog detail or exception	Signature	Caso	uési	rage	Print	ed Name C	ČĂRI	E STOR	CER	l`itle	REGULATO	ŘΥĂ	FFAIRS C	OORDI	NATOŘ	
E-mail Address cstoker@helmsoil.com Thouae Ug allal or yceplion	ļ					√)	-	,	+1		1 - 1	7	A 4	1		r)
\mathcal{O}	E-mail Addre	ss cstoke	cr@helmso	il.com		Thos	M	de	109	0	terail	_ (<u>96</u> 1		epl	ion
									()		•			,	U	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anhy		(Southeastern	New Mexico			No	thwestern No	ew Mexico
Salt	f Anhy				~~~~~~~~~~~	T Ojo Alame			
Salt	F Salt	······································							
Yates \$82 MVD					······································				
7 Rivers	. Yates	882 N	IVD					ľ	Madison
Oueen		1156	MVD						
Crayburg 2247 MVD					······································		COUL		
San Andres 2432 MVD									
Cloreta									
Paddock		2,72					N. ()		
Blinebry		·					// 11		
Total									
Drinkard									
Abo 1 Santa Rosa 1 Wingate T Niobrara Wolfcamp T. Chinaton Auhy T. Chindle T Sangre De Cristo Wolfcamp B Zone T. Hueco T Permian F Magdalena T. Penn 'A' Delaware OIL OR GAS SANDS OR ZO? D. 1, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. D. 1, from to feet D. 2, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)									
Wolfcamp B Zone T. Chaule T. Chaule T. Permian T. Magdalena T. Penn 'A' T. Penn 'B' OIL OR GAS SANDS OR ZO! O. 1, from D. 2, from D. 2, from D. 1, from D. 2, from D. 2, from D. 1, from D. 2, from D. 2, from D. 1, from D. 2, from D. 2, from D. 1, from D. 2, from D. 2, from D. 3, from D. 4, from D. 4, from D. 5, from D. 6, feet D. 3, from D. 6, feet D. 3, from D. 6, feet D. 3, from D. 6, from D. 7, from									
Wolfeamp B Zone T. Hueco T. Pennian T. Penn									
T. Penn 'W Delaware T. Penn 'B' OIL OR GAS SANDS OR ZO? O. 1, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. O. 1, from to feet O. 2, from to feet O. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
OIL OR GAS SANDS OR ZO? D. 1, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. D. 1, from to feet t	Wolfcamp B	Zone		T. Hueco					
OIL OR GAS SANDS OR ZO? D. 1, from to No. 3, from to No. 4, from to No. 4, from to IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. D. 1, from to feet D. 2, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)						T. Penn 'A'		De	daware
SANDS OR ZO? SANDS OR ZO? O. 1, from						T. Penn 'B'			
SANDS OR ZO? SANDS OR ZO? 1, from to No. 3, from to to No. 2, from to No. 4, from to No. 4, from to IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1, from to feet 1.2, from to feet 1.2, from to feet 1.3, from to feet 1.4 THOLOGY RECORD (Attach additional sheet if necessary)								<u></u> _	
IMPORTANT WATER SANDS childe data on rate of water inflow and elevation to which water rose in hole. b. 1, from to feet c. 2, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) To Thickness Lithology To Thickness Lithology						1			OIL OR GAS SANDS OR ZON
IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. o. 1, from to feet o. 2, from to feet o. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)	o. 1. from		to		No. 3, from				10
IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 5. 1, from 10 10 10 10 10 10 10 10 10 1	2 from				No. d. from				to
childe data on rate of water inflow and elevation to which water rose in hole. 5. 1, from to feet 5. 2, from to feet 5. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)	J. 2, HOIR			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	NO. 4, HOM				
to l, from to feet 5. 2, from to feet 5. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)									
to feet 2. 2, from to feet 2. 3, from to feet 2. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary)	clude data	on rate of	water inflow	and elevation to which	water rose i	n hole.			
2. 2, from to feet 2. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) To Thickness Lithology From To Thickness Lithology	1 from			10		feet			
To Thickness Lithology RECORD (Attach additional sheet if necessary)						1000			
To Thickness Lithology RECORD (Attach additional sheet if necessary)	5. 2, from			to		feet			
To Thickness Lithology RECORD (Attach additional sheet if necessary)	o 3 from	***********				Capt			
To Thickness Lithology From To Thickness Lithology	J. J, 110111								
					(Attach	additional s	heet if r	necessary)	
		a)	Thickness	Y 141 . 1	.,		(P)	Thickness	
	10111	10	In Feet	Limology	1.10	om	10		Limology
			1111000					1111000	
			1				ļ		
		i	1	1	1 1		ì	ì	
		1							
		1	Į.		[ļ
		1					1		
		1							
		1	j						
			1						
							}	1	
		1	1				1	1	
				1			1	1	
			1				1	1	
		I	1				1	\	
			1		1 1			(1
							1	ì	1