Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-39724
2 Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SINCLAIR STATE

6 Well Number:
2

7 Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
274841

10 Address of Operator
415 W WALL STREET SUITE 500, MIDLAND, TX 79701

11. Pool name or Wildcat
SQUARE LAKE, GRAYBURG-SAN ANDRES
57570

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	17S	29E	P	330	S	990	E	EDDY
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16 Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc.)
01/11/2012	01/15/2012	01/16/2012	5/22/2012	

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20 Was Directional Survey Made?	21 Type Electric and Other Logs Run
2658	2460	YES	GR, NEUTRON

22 Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/H 40	375	12.25	300	N/A
5.5	17#/ J 55	2658	7.875	550	N/A

RECEIVED
JUN 07 2012
NMOCD ARTESIA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES
5/3/12	2485	2600	2	19	50
5/3/12	2208	2431	2	19	48
5/9/12	2208	2431	2	19	48

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2485-2600	47,635# SAND IN 32,592 GALS FLUID
2208-2431	2486 GALS 15% NEFE
2208-2431	81,617# SAND IN 50,988 GALS FLUID

28 **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
5/23/2012	PUMPING	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
5/30/2012	24	N/A		7	N/A	8	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
200	20					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR

Date 06/06/2012

E-mail Address cstoker@helmsoil.com

Provide tbg detail or exception

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Cisco	T. Ojo Alamo	T. Penn 'C'
T. Salt		T. Canyon	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt		T. Strawn	T. Pictured Cliffs	T. Leadville
T. Yates	882 MVD	T. Atoka	T. Cliff House	T. Madison
T. 7 Rivers	1156 MVD	T. Miss	T. Menefee	T. Elbert
T. Queen	1732 MVD	T. Devonian	T. Point Lookout	T. McCracken
T. Grayburg	2247 MVD	T. Siluro-Devonian	T. Mancos	T. Ignacio Otzte
T. San Andres	2432 MVD	T. Montoya	T. Gallup	T. Granite
T. Glorieta		T. Simpson	Base Greenhorn	T. Poison Canyon
T. Paddock		T. McKee	T. Dakota	T. Raton
T. Blinebry		T. Ellenburger	T. Morrison	T. Vermejo
T. Tubb		T. Gr. Wash	T. Todilto	T. Trinidad SS
T. Drinkard		T. Bone Springs	T. Entrada	T. Pierre
T. Abo		T. Santa Rosa	T. Wingate	T. Niobrara
T. Wolfcamp		T. Cimaron Anhy	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone		T. Hueco	T. Permian	T. Magdalena
			T. Penn 'A'	Delaware
			T. Penn 'B'	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology