Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 Distr <u>ict II</u>	-		WELL API NO. 30-015-40336	
1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE   □	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Way South State Com  8. Well Number	
Type of Well: Oil Well			2H 9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat  Hay Hollow; Bone Spring	
4. Well Location				
Unit Letter I : 1000 feet from the North line and 380 feet from the West line				
Section 30		Range 28E	NMPM	Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3118'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORI				ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER: APD Change		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
COG Operating LLC respectfully requests approval for the following changes to the original APD.				
Plan to drill a 17-1/2" hole to 400' with Fresh Water. Run 13-3/8" casing cement with 400 sk toc. Drill 12-1/4" hole to 2300' with Brine				
water, set 9-5/8" casing cement with 600 sk cement toc 0. Drill 7-7/8" vertical, curve and lateral with cut brine to approx 10500' MD. Run 5 ½ casing, cement with 750 sk cement TOC 2000				
RECEIVED				
			IIIN	<b>0 5</b> 2012
			3011	2012
			NMOC	DARTESIA
Spud Date:	Rig Release Da	ite:	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Y DATE: 6/5/12				
Type or print name: Mayte Reyes E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945				
For State Use Only				
APPROVED BY: / DATE / DATE / DATE / S / DATE / DATE / S / DATE / DATE / S / DATE / DATE / S / DATE / DATE / S				
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