

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:		WELL API NO. 30-015-39747 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. X0-0647-0405 7. Lease Name or Unit Agreement Name N B Tween 8. Well Number 029
2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		9. OGRID Number 873 10. Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)
4. Well Location Unit Letter F : 1525 feet from the North line and 1670 feet from the West line Section 25 Township 17S Range 28E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

4/05/12 MIRUSU Tag up & DO DV tool @ 3013'.
 4/06/12 Spot 700 gals of 10% acetic acid from 5007' to 5556'.
 4/09/12 Clean loc RDMOSU
 4/10/12 Log TOC @ 50'. Perf Lower Blinbry/Tubb @ 5007', 33', 56', 83', 5105', 21', 33', 50', 60', 80', 5204', 23', 34', 53', 82', 97', 5309', 30', 38', 56', 72', 90', 5425', 35', 53', 76', 91', 5529', 36', 56', w/1 SPF, 30 holes.
 5/01/12 Acidize w/ 3360 gals 15% HCL. Frac w/ 149,514 gals 20# pad & 190,000# sand Pump 1000 gals 15% HCL Flush w/ 4830 gals 20# linear gel. Set CBP @ 4800'. Perf Middle/Upper Blinbry @ 4110', 43', 80', 96', 4211', 26', 41', 50', 64', 85', 4321', 34', 46', 72', 96', 4420', 43', 50', 68', 87', 4510', 27', 44', 63', 77', 94', 4608', 20', 29', 63', 4712', 21', w/1 SPF, 32 holes Acidize w/ 2100 gals of 15% HCL Frac w/ 163,926 gals 20# and 200,000# sand. Pump 1092 gals of 15% HCL. Flush w/ 3906 gals 20# linear gel. Set CSB @ 4070'. Perf Glorieta/Paddock @ 3632', 44', 62', 70', 80', 94', 3705', 10', 23', 29', 40', 48', 70', 82', 95', 3800', 17', 28', 33', 40', 60', 67', 87', 3901', 10', 17', 29', 46', 63', 68', w/1 SPF, 30 holes
 5/02/12 Acidize w/ 3108 gals 15% HCL Frac w/ 153,533 gals 20# and 200,000# sand Flush w/ 3456 gals 20# linear gel.

Spud Date:

03/23/2012

Rig Release Date:

03/31/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech

DATE 06/05/2012

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

6/15/2012

Conditions of Approval (if any):

Provide prod. csg. pressure test

N B Tween State 29
API 30-015-39747
Apache Corp.

Completion continued.

5/03/12 Clean loc. MIRUSU.

5/04/12 ND frac equip.

5/07/12 DO CBP @ 4070'. Circ hole clean.

5/08/12 DO CBP @ 4800'. Circ hole clean to PBTD @ 5654'. RIH w/ prod equip. SN @ 5565'.

5/09/12 RIH w/ pump & rods. RDMOSU.

5/11/12 Set 640 Pumping Unit.

5/14/12 Start production to N B Tween State Battery.