

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr , Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St , Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd , Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35744
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lime Rock Resources II-A,L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street Suite 4600 Houston, Tx 77002		7. Lease Name or Unit Agreement Name Brainard 11 G
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>11</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GL		9. OGRID Number <u>277558</u>
		10. Pool name or Wildcat Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

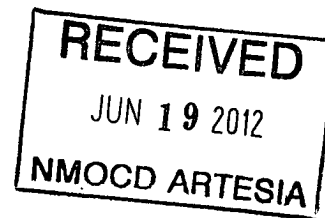
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <u>Flaring Gas</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting to flare gas due to DCP Midstream line repairs.

Estimated Volume – 20 MCFPD

Estimated Time – 2 Days



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Smith TITLE Assistant Production Supervisor DATE 06/19/2012

Type or print name Jerry Smith E-mail address: jsmith@limerockresources.com PHONE: 575-748-9724

For State Use Only

APPROVED BY: RR Dade TITLE District Supervisor DATE 06/19/2012

Conditions of Approval (if any): see COA Page

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Lime Rock Resources II-A, L.P.

whose address is 1111 Bagby Street Suite 4600 Houston, Tx 77002 .

hereby requests an exception to Rule 19.15.18.12 for 2 days or until

_____, Yr _____, for the following described tank battery (or LACT):

Name of Lease Brainard 11 G #3 Name of Pool Red Lake; Yeso

Location of Battery: Unit Letter G Section 11 Township 18S Range 26E

Number of wells producing into battery 2

B. Based upon oil production of N/A barrels per day, the estimated * volume of gas to be flared is 20 MCF; Value N/A per day.

C. Name and location of nearest gas gathering facility:


DCP Midsrteam

D.	Distance	N/A	Estimated cost of connection	N/A
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E. This exception is requested for the following reasons: Due to DCP line repairs.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Jerry Smith
& Title Assistant Production Supervisor

E-mail
Address jsmith@limerockresources.com

Date 06/19/2012 Telephone No. 575-748-9724

OIL CONSERVATION DIVISION

Approved Until June 22 - 2012

By Michelle

Title DIST. H. SUPERVISOR

Date 06/19/2012

See COA

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here