

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>									
		1. WELL API NO. <b>30-015-40308</b>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name <b>RESLER STATE</b>										
				6. Well Number: <b>#5</b>										
				<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>  <b>JUN 18 2012</b>  <b>NMOCD ARTESIA</b> </div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID: 281994										
8. Name of Operator: <b>LRE OPERATING, LLC</b>				11. Pool name or Wildcat. Red Lake, Glorieta-Yeso NE (96836)										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
<b>Surface:</b>	P	25	17-S	27-E		530								
<b>BH:</b>	P	25	17-S	27-E		348								
13. Date Spudded 5/29/12	14. Date T.D. Reached 6/3/12	15. Date Drilling Rig Released 6/5/12		16. Date Completed (Ready to Produce) 6/14/12		17. Elevations (DF and RKB, RT, GR, etc.): 3590' GR								
18. Total Measured Depth of Well MD3851'		19. Plug Back Measured Depth MD3804'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3124'-3207'-Upper Yeso, MD3255'-3437'- Middle Yeso, MD3504'-3710' - Lower Yeso														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24# J-55	437'	12-1/4"	300 sx CI C	0'									
5-1/2"	17# J-55	MD3848'	7-7/8"	275 sx 35/65 Poz/C	0'									
				+ 415 sx C										
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	MD3676'								
26. Perforation record (interval, size, and number) Upper Yeso: MD3124'-3207', 30 holes Middle Yeso: MD3255'-3437', 40 holes Lower Yeso: MD3504'-3710', 45 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD3124'-3207'</td> <td>2730 gals 7.5% HCL; fraced w/24,134# 16/30 &amp; 9,531# 16/30 siber prop sand in X-linked gel</td> </tr> <tr> <td>MD3255'-3437'</td> <td>2000 gals 7.5% HCL; fraced w/50,089# 16/30 &amp; 13,087# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD3504'-3710'</td> <td>2000 gals 7.5% HCL; fraced w/48,799# 16/30 &amp; 17,251# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD3124'-3207'	2730 gals 7.5% HCL; fraced w/24,134# 16/30 & 9,531# 16/30 siber prop sand in X-linked gel	MD3255'-3437'	2000 gals 7.5% HCL; fraced w/50,089# 16/30 & 13,087# 16/30 Siber prop sand in X-linked gel	MD3504'-3710'	2000 gals 7.5% HCL; fraced w/48,799# 16/30 & 17,251# 16/30 Siber prop sand in X-linked gel
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<b>28. PRODUCTION</b>														
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period.	Oil - Bbl	Gas - MCF	Water - Bbl								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 6/14/12								
E-mail Address: mike@pippinllc.com														

**RESLER STATE #5 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -