Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR . GRAND AVENUE

BUREAU OF LAND MANAGEMENT IN NIV 88210

5. Lease Serial No.

OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

I C DEEAGED

FORM APPROVED

00112111 11011020	7.11D 11.01.1.0	O		LC-033403D	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED				If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or	
OXY USA WTP Limited Partnership		19	92463	9. API Well	No.
3a. Address	3b. Phone No. (include area code)		30-015-33	3745	
P.O. Box 50250, Midland, TX 79710-	432-685-5717		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey)	=			Scoggin D	raw Morrow
1350 FNL 1730 FWL SENW(F) Sec 3 T				11. County or Parish, State Eddy NM	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF N	OTICE, REP		
TYPE OF SUBMISSION		TYPI	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	on Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	ie	X Other Spud. set
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	ly Abandon	casing & cement
	Convert to Injecti	on Plug Back	Water Disp		
			ACCEP	TED FOR	RECORD
See Other Side/Attached			APR - 8 (20) LES BABYAK ETROLEUM ENGINEER		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) David Stewart		Title Sr. Reg	ulatory And	alyst	
THI	S SPACE FOR FEI	DERAL OR STATE OFF			
Approved by		Title]	Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations	those rights in the sub	varrant or Office ject lease		<u> </u>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY BOERNE FEDERAL #1

02/08/2005 CMIC: LANGE

LOCATION STAKED 1350' FNL, 1730' FWL, SECTION 3, T18S, R27E, EDDY COUNTY, NEW MEXICO. DRILLED 70' TEST HOLE TO VERIFY NO SURFACE WATER. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON RIG 508. PREP TO SPUD IN THE A.M.

02/09/2005 CMIC: LANGE

SPUDDED 17 1/2" HOLE AT 0945 HOURS MST 2-8-05. DRILLED TO 425'. PUMPED SWEEP AND DROPPED TOTCO. TOOH TO RUN CASING AT REPORT TIME.

02/10/2005 CMIC: LANGE

FINISH TRIP OUT OF HOLE. LAY DOWN BHA. RU CASING CREW. HOLD SAFETY MEETING. PU 2 JOINTS OF CASING AND HIT ROCK AT 54'. WORK CASING THRU TIGHT SPOT. FINISH RUNNING CASING. RAN 10 JOINTS 13 3/8" H-40 48# CASING W/ BAFFLE PLATE IN 1ST COLLAR & TEXAS PATTERN SHOE. TOTAL PIPE 426.6' SET AT 425'. CIRCULATE CASING WITH RIG PUMP AND WAIT ON HALLIBURTON. RU HALLIBURTON AND CEMENT W/ 210 SX HALLIBURTON LITE LEAD, TAILED W/ 250 SX PREMIUM PLUS. DISPLACED TO BAFFLE PLATE W/ 60 BBLS FRESHWATER. BUMPED PLUG AT 12:30 PM 2-9-05. CIRCULATED 150 SX TO RESERVE. WOC 6 HOURS. CUT OFF CUNDUCTOR & CASING & WELD ON 13 3/8" 3M STARTING HEAD. TESTED TO 500 PSI OK. NU HYDRIL & HOOK UP FLOWLINE AT REPORT TIME. DON EARLY W/ BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

02/11/2005 CMIC: LANGE

FINISH NIPPLE UP BOPE. PU BHA & TRIP IN HOLE. TEST HYRIL & CASING TO 500 PSI OK. DRILLING BAFFLE PLATE & CEMENT. DRILLING F/ 425' TO 695' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

02/12/2005 CMIC: LANGE

DRILLING F/ 695' TO 1355' W/ SURVEYS. HOLE TOOK A DRINK AT 1300'. LOST RETURNS BUT GOT IT RIGHT BACK. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/13/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. NO LOSSES REPORTED.

02/14/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/15/2005 CMIC: LANGE

DRILLED TO 2832' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND CRACK IN THE BOTTOM OF THE 8TH STAND. TBIH WITH BIT. DRILLING AHEAD WITH NO PROBLEMS.

02/16/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 3035'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH D.P. R.U. L.D. MACHINE. TOOH AND L.D. 8" DC'S. RU CASING CREW. RAN 72 JOINTS 9 5/8" CASING AND SET AT 3035'. CLEARED CASING WITH RIG PUMP. RU HOWCO. MIXED AND PUMPED 785 SX INTERFILL C WITH 1/4# CELLOFLAKES AND TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1830 HOURS MST 2-14-05 WITH 1500#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 163 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 97,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. TESTING STACK AT REPORT TIME. DUNCAN WHITLOCK WITH BLM NOTIFIED OF CEMENT JOB AND BOP TEST BUT DID NOT WITNESS.

02/17/2005 CMIC: BOWKER

TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 300#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 3045'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DUNCAN WHITLOCK WITH BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

OXY BOERNE FEDERAL #1

02/18/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

02/19/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS

02/20/2005 CMIC: LANGE

DRILLING TO 4684'. TRIP FOR PRESSURE LOSS. FOUND HOLE IN DRILL PIPE TOP JOINT OF 38TH STAND. TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/21/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/22/2005 CMIC: LANGE

DRILLING TO 5757' W/ SURVEY. TROP TOTCO & TRIP FOR BIT. CHANGE BIT & PU RT TOOL. TRIP IN HOLE. WASH TO BOTTOM. DRILLING AHEAD AT REPORT TIME.

02/23/2005 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS.

02/24/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

02/25/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

02/26/2005 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 3-4 BBLS/HOUR WITH NO PROBLEMS.

02/27/2005 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 1-2 BBLS/HR.

02/28/2005 CMIC: LANGE

DRILLING TO 8084'. LOST PUMP PRESSURE, PUMP SOFTLINE & TRIP FOR PRESSURE LOSS. HOLE BOTTOM OF 65TH STAND. TRIP TO COLLARS & TRIP CHECK DRILL COLLARS. FOUND 1 BAD DRILL COLLAR. CHANGE OUT BHA & BIT. TRIP IN HOLE. WASH 60' TO BOTTOM, NO FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. GOING OVER SHAKER AT REPORT TIME. LOST 14 BBLS LAST 5 HOURS SINCE GOING OVER SHAKER.

03/01/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO LOSSES OR PROBLEMS

03/02/2005 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS

03/03/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

03/04/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

03/05/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

03/06/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

03/07/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

03/08/2005 CMIC: BOWKER

DRILLED TO 9733' AND BIT TORQUED. DROPPED TOTCO AND TOOH. CHANGED BIT. TIH WITH BIT AND SLICK BHA AT REPORT TIME.

03/09/2005 CMIC: LANGE

TRIP IN HOLE WITH DRILL COLLARS. CUT DRILLING LINE. TRIP IN HOLE. WASH 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME. ESTIMATED TD 9890'.

03/10/2005 CMIC: LANGE

DRILLING TO TD AT 9920'. CIRCULATE 3 HOURS. PUMP SLUG, DROP TOTCO & STRAP OUT OF HOLE FOR LOGS.

03/11/2005 CMIC: BOWKER

FTOOH WITH BIT AND BHA. SLM- 9920'. RU LOGGERS. RIH WITH LOGS. LTD- 9918'. RAN DLL-MLL, GR-CALIPER, COMPENSATED Z-DENSILOG, COMP. NEUTRON LOG, DIGITAL SPECTRALOG, AND FMI. TOOH AND R.D. LOGGERS. TIH WITH BIT AND BHA. WASHED 30' TO BOTTOM WITH NO FILL. CIRCULATED BOTTOMS UP. R.U. L.D. MACHINE. TOOH L.D. D.P.AT REPORT TIME.

03/12/2005 CMIC: BOWKER

FTOOH L.D. BIT AND BHA. RU CASING CREW. HELD SAFETY MEETING. RIH WITH 230 JOINTS 5 1/2" 17# SP-110 CASING AND SET AT 9920'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. PUMPED 100 GALS SUPERFLUSH 102. MIXED AND PUMPED 965 SX INTERFILL H WITH .1% HR-7. TAILED IN WITH 380 SX SUPER H WITH .5% HALAD-344, .4% CFR-3, 5# GILSONITE, 1# SALT, AND .2% HR-7. DISPLACED CEMENT WITH F.W. DID NOT BUMP FLOAT. CEMENT IN PLACE AT 0230 HOURS MST 3-12-05 WITH 2200#. RELEASED PRESSURE AND FLOATS HELD O.K. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 140,000#. CUT OFF CASING. NU "B" SECTION AT REPORT TIME. DUNCAN WHITLOCK WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

03/13/2005 CMIC: BOWKER

N.U. 11" 5-M BY 7 1/16" 5-M "C" SECTION. TESTED SEALS TO 5000#. O.K. WOC 10 HOURS AND RAN TEMP SURVEY AND FOUND TOC AT 3000'. JETTED AND CLEANED PITS. RELEASED RIG AT 1315 HOURS MST 3-12-05. FINAL REPORT- WOCU