

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1001 W. Grand Avenue

Albuquerque, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)

505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FNL & 660' FEL, Unit Letter A of Sec 26-T20S-R28E

5. Lease Serial No.

NMNM-15873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

34571

8. Well Name and No.

Victory 26 Federal Com #1

9. API Well No.

30-015-33900

10. Field and Pool, or Exploratory Area

Burton Flats Morrow 73280

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Cmt job, BOE and Csg test

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/17/05...TD'ed 12 1/4" hole @ 2963'. Ran 2963' 9 5/8" 40# N80J55 LT&C Csg. Cemented with 180 sks Class "H" Thixsad with additives. Mixed @ 14.6 /g w/ 1.52 yd. Followed with 800 sks 35:65:6 BJ Lite C with additives. Mixed @ 12.5 #/g w/ 1.94 yd. Tail with 400 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Ran Temp Survey. TOC at 1100'. RIH with 1" and tag at 1120'. Cement 1st plug with 150 sks Class C neat. Tagged at 513'. Cement 2nd plug with 155 sks Class C Neat. WOC 18 hrs. At 7:15 pm on 03/18/05, test BOPE to 5000#, annular to 2500# and 9 5/8" casing to 1500# for 30 minutes as required. All equipment passed. Charts and schematic attached. Drilled out with 8 3/4" bit.

ACCEPTED FOR RECORD

APR - 5 2005

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Kristi Green

Date 03/23/05

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

MAN

WELDING SERVICES, INC.

P.O. Box 1541 • Lovington, N.M. 88260

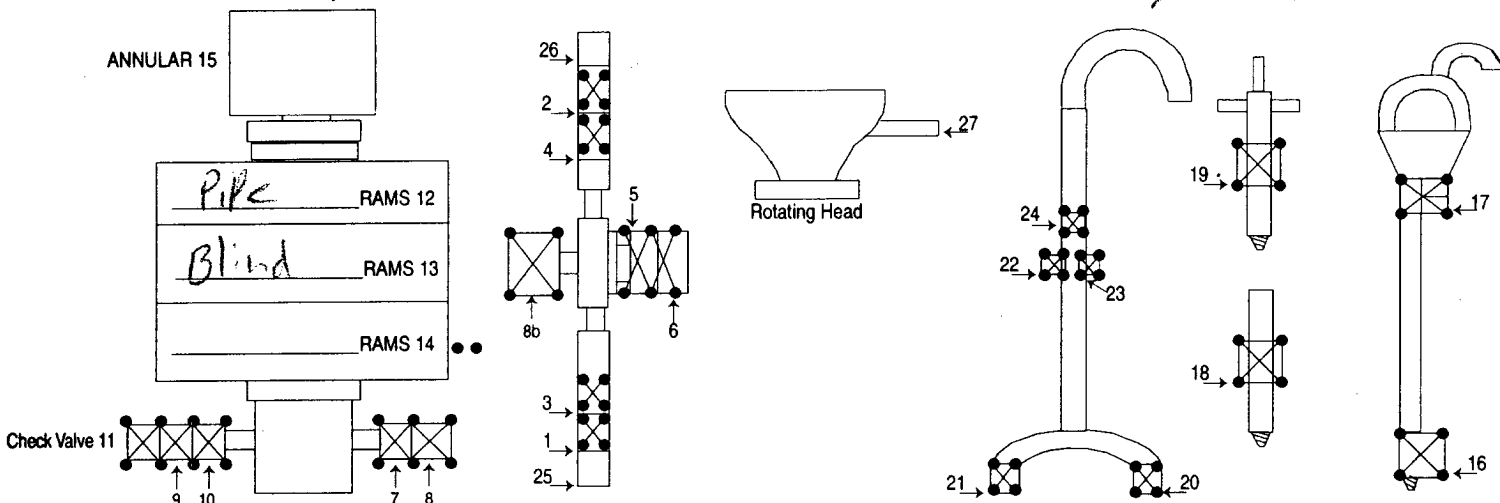
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE

B 3345

Company Mewbourne Oil Co. Date 3-18-05 Start Time 12:00 ☒ am ☐ pm
 Lease Victory 26 Fed com County Eddy State N.M.
 Company Man _____
 Wellhead Vender _____ Tester _____
 Drlg. Contractor Patt. UTI Rig # 45
 Tool Pusher _____
 Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2 XH
 Casing Valve Opened yes Check Valve Open yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1.	13, 10, 26, 1, 6	10 min		5000	#25 NA, Had to tighten
2.	13, 9, 2, 3, 5	10		5000	Flanges.
3.	13, 11, 4, 3, 5	10		5000	
4.	12, 11, 8	10		5000	
5.	12, 11, 7	10		5000	
6.	15, 11, 7	10		2500	
7.	16	10		5000	
8.	17	10		5000	
9.	18	10		5000	
10.	19				Drill valve #19 No test will replace.

8 HR @ \$900.00
 6 HR @ \$85.00
 material 100.00 @

SUB TOTAL \$1,510.00
 TAX \$80.89
 TOTAL \$1,590.89

MAN WELDING SERVICES, INC

Company Mewbourne Oil Co. Date 3-18-05
Lease Victory 26 Fed con 1 County Eddy N.M.
Drilling Contractor Pat H IIT #45 Plug & Drill Pipe Size C.22 11" 4 1/2 XH

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 2115 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop** 700 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 23 seconds. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

