District 1
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IX

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S St Franc								M 87505						AMENDED REPORT
1 Operator na	JOV	VABLE	AND AU	THOI		FION RID No		RANSI	PORT					
Cimarex Energy Co. of Colorado										162683				
600 N Marienfeld, Suite 600 Midland, TX 79701										³ Reason for Filing Code/ Effective Date RC- 08.13.11				
⁴ API Numbe 30 - 015-33	s)		⁶ Pool Code 87280											
7 Property Code Property Name Marquardt 12 Penn Federal								⁹ Well Number						
276	$\frac{5}{10ce^{1}}$	Locatio		quardt i	2 Penn F	eder	ai					00	<u> </u>	
Ul or lot no. Section O 12		Township Range 25S 26E			Lot.ldn		from the	South Line		Feet from the 1760'			West line East	County Eddy
		Hole Lo		······································	,				,					
UL or lot no.	Section Town		nship	Range	Lot Idn	Feet from the		North/South line		Feet from the		East/West line		e County
12 Lse Code 11 Producing		icing Meth	ethod Code "Gas Connec		sectión Date	¹⁵ C-129 Per		mit Number 16 (C-129 Effective		Date 17 C		-129 Expiration Date
		F		08.13.11										
III. Oil a	ind Ga	s Tran		······································		-								
¹⁸ Transpot OGRID	¹⁹ Transporter Na and Address					20 P	POD 21 O/		'G		22 POD ULSTR Location and Description			
226737	Н	Hunter Gas Gathering						G			Same as above			
			PO Box 140907 Irving, TX 75014-0907											
21775			co Inc. R D. Box 20					0		***************************************	Same as above			
		Tulsa, OK												
											RECEIVED			
								IILOCIVED						
													VPR	6 2012
IV. Produced Water ²³ POD ULSTR Location and Description							carintian				\dashv			
Same as above V. Well Completion Data							.scription	NMOCD ARTESIA						
25 Spud Da	26 Ready Date				27 TE	5	28 PBTD		29 Perfor		ations	T	³⁶ DHC, MC	
07.28.11		98.13.11		11	1189		01, 1		ς,	10	078'-	0,294 DHC-4466		DHC-4466
31 Hole Size				& Tubing Size			11,165' 33 Depth 8		:t	070 -	34 Sacks Gement			
17	13-3/8"			3" 54.5# .	J-55		218'			225sx Prem circ 62sx			Prem circ 62sx	
12	9-5/8" 4			' 40# NS	-110		3204'			1000sx IntC/Prem circ 150sx			C/Prem circ 150sx	
8-3/4"		5-1/2"			" 17# P-	110				2150sx			IntH/SupH/IntC/Prem TOC 3640'	
		2-					9189'							
VI. Well Test Date 35 Date New Oil 36			Gas Delivery Date			rest I	Data	38 m	+1.	39 -	Гbg. Pre	ceuro	40 Csg. Pressure	
09.03.1	ŀ					9.08.	1	38 Test Leng			n n		SSUIL	O O
11 Choke Size		08.13.11 42 Oil				Wa		24 hrs 44 Gas			45 AOF		7	46 Test Method
Open		11			37			270						F
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been										OIL	CONSI	RVATIO	N DIVISI	
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								Approved by	,. •	/		(hi)	Val	
Printed name:			Title;	-	19	1.0	ر الحار مرا	TUY.						
Title: Regulatory Analyst								Approval D:	nte.	06	104C	120	<u>1</u> 1フィ	,
E-mail Address: clarson@cimarex.com										-y	16	101		
Date: 4/6/2012 Phone: 432-620-1946										•				