Form 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

DEPARTMENT OF THE INTERIOR TIESIA, NM 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an					5. Lease Serial No. NM-92155	
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					greement, Name and/or No.	
Type of Well Oil Well X Gas	s Well Other	RECEIVED		8. Well Name and No.		
		APR 1	1 2005	l uminoru D	VII Fodoval Com #0	
. Name of Operator Yates Petroleum Corporation	OUD-MATERIA		Luminary BAU Federal Com #2 9. API Well No.			
a. Address	3b. Phone No. (include area code,)	30-005-63567			
105 S. 4th Str., Artesia, NM	505-748-1471		10. Field and Pool, or Exploratory Area			
. Location of Well (Footage, Sec., T., R., M.,			Lea Lake Pre-Permian			
				11. County or Par	ish, State	
990'FNL & 990'FE	S-R26E (Unit A, NENE)	·	Chaves County, New Mexico			
12. CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURE OF	notice, re	PORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
X Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Reclamation X Recomplete	Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	X Plug Back	Water Dispo	sal		

13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plugback and recomplete this well as follows: Release tubing and packer. Set a 5-1/2" CIBP at 5980' with 35' cement on top. Perforate Cisco 5754'-5768' (30) and 5770'-5804' (50) for a total of 80 holes. Stimulate as needed. If the gas production for the Cisco is low, set a 5-1/2" CIBP at 5740' with 35' cement on top. Perforate Wolfcamp 5552'-5562' (22). Stimulate as needed. If Wolfcamp is not productive, set a 5-1/2" CIBP at 5540' with 35' cement on top. Perforate Abo 5000'-5006' (7), 5014'-5024' (11), 5030'-5042' (13), 5046'-5076' (31), 5086'-5090' (5) and 5096'-5102' (7) for a total of 74 holes. Stimulate as needed. If lower Abo is not productive, set a 5-1/2" CIBP at 4990' with 35' cement on top. Perforate Abo 4830'-4844' (15), 4850'-4856' (7), 4862'-4874' (13), 4882'-4892' (11), 4900'-4926' (27), 4934'-4948' (15) and 4954'-4958' (5) for a total of 93 holes. Stimulate as needed.

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Title	Regulatory Compliance Supervisor		
Date	March 9, 2005		
ERAL OF	R STATE OFFICE USE		
	Title P = Date 4/5/05		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
	Date DERAL O		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction