Submit 5 Copies 10 Appropriate District Office		New Mexico and Natural Resources		Form C-103 May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240 District II	Lifergy, witherars	and Ivatural Resources	WELL API NO.	0-015-32260
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X  6. State Oil & Gas Le	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		, 1111 07505	0. State Oil & Gas Le	ase no.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Un GOLD STONEFLY F 12	it Agreement Name EDERAL COM
1. Type of Well: Oil Well	Gas Well X Other	RECEIVED		
	ARRINGTON OIL & GAS.	IN APR 2 1 2005	9. OGRID Number	05898
3. Address of Operator P. O. BO MIDAL	OOD:MATEC	10. Pool name or Will MORROW	dcat	
4. Well Location				
Unit Letter M: 665 feet from the S line and 1032 feet from the W line Section 12 Township 18S Range 24E NMPMNM CountyEDDY				
Section 12	11. Elevation (Show wh	nether DR, RKB, RT, GR, etc		ountyEDD 1
Pit or Below-grade Tank Application	3,687' GR		1 to	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II	NTENTION TO:	SU	BSEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK				TERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	☐ COMMENCE D		ND A
OTHER:				X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04-08-05 RIH W/BIT, & DC, & 2-3/8" TBG. TAG CEMENT @6,408', DRILLED OUT TO 6,630'.				
04-09-05				
DRILL OUT TOP OF CEMENT RETAINER @ 6,808'. CIRC. HOLE CLEAN. POOH W/TBG. 04-11-05				
RIH W/PKR., & TBG. TO 6,145'. CIRC. HOLE, SPOT 50 SXS. PREMIUM PLUS CEMENT. PUMPED 28 SXS. INTO FORMATION, STAGE CEMENT. WILL SD FOR RIG REPAIRS.				
04-14-05 POOH W/PKR., BIT, DC, & 188 JTS. OF 2-3/8" TBG. TAG CEMENT @ 6,210'. DRILL OUT TO 6,420'. PRESSURE TEST, &				
SQUEEZE PERFS(6,380' - 6,414'), TO 500 PSI. LOWERED : BIT TO 6,808'. 04-15-05				
DRILL OUT CEMENT TO 6,928'. PRESSURE, SQUEEZE PERFS, (6,894' - 6,928'). POOH W/TBG., & DC.				
04-18-05 RIH W/PKR., & SET @ 6,813'. RIG UP PUMP TRUCK, & PUMPED DOWN TBG. PUMPED INTO PERFS (6,894' - 6,928').				
POOH W/PKR.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines. , a general permit  or an (attached) alternative OCD-approved plan .				
SIGNATURE / Cenc	of lent	TITLE Prod An	alyst DA	ATE 04.2005
Type or print name		E-mail address:	Telepl	none No.
For State Use Only	FOR RECORDS	ONLY	•	
APPROVED BY:	,	TITLE	D	ATEPR 2 4 2005
Conditions of Approval (if any):	Federal	We 11	<del></del>	MIN MERON
	100000			