Office	State of New M		Form C-103		
District I	Energy, Minerals and Nat	tural Resources	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33968		
District III	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE S		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa i e, ivivi e	57303	6. State Oil & Gas Lease No.		
87505					
SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PI		_		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) I	FOR SUCH	Esperanza "13" (34231 Property Code)		
1. Type of Well: Oil Well	Gas Well 🕅 Other	RECEIVED	8. Well Number		
			2		
2. Name of Operator		APR 1 3 2005	9. OGRID Number		
Pure Resources, L. P.		OCD-APTECH	150628		
3. Address of Operator		00071.111.7	10. Pool name or Wildcat		
500 W. Illinois Midland, Texas 7	9701		Carlsbad; Morrow, South (Pro Gas) 73960		
4. Well Location					
Unit Letter O	: 621 feet from the South	line and 2287	7feet from the East line		
Section 13	Township 22-S		NMPM County Eddy		
	11. Elevation (Show whether Di				
	3,151' GR	n, mb, ni, on, eic.)			
Pit or Below-grade Tank Application					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		REMEDIAL WOR	_		
TEMPORARILY ABANDON		COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ΓJOB ⊠		
		OTHER AST			
OTHER:	I I	OTHER: 1" Inter	mediate Csg. Sundry		
10 D 1		13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
	pleted operations. (Clearly state all				
of starting any proposed w	pleted operations. (Clearly state all		tach wellbore diagram of proposed completion		
	pleted operations. (Clearly state all				
of starting any proposed w or recompletion.	pleted operations. (Clearly state all				
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