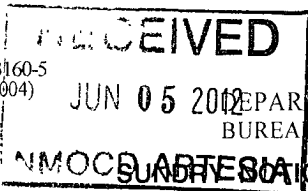


Form 3160-5
(April 2004)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **BOPCO, L. P.**

3a. Address
P. O. Box 2760, Midland, TX 79702

3b. Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

**Surface Hole: 1264' FSL, 2310' FWL, Lat N32.155642, Long W103.783572
Bottom Hole: 300' FSL, 1890' FEL, Sec 32, T24S, R31E, Lat N32.167642, Long W103.796878**

5 Lease Serial No
NM-030457

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71016X

8. Well Name and No.
Poker Lake Unit #303H

9 API Well No
30-015-37646

10 Field and Pool, or Exploratory Area
Poker Lake (Delaware) S.

11 County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 03/04/2012. Drill 17-1/2" hole to 872'. Ran 23 jts 13-3/8", 48#, H-40, STC set at 872'. Pump 20 bbls FW spacer followed by Lead 520 sks (162 bbls) Cement + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 340 sks (81 bbls) Cement + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 115 bbls FW. Bump plug w/ 345 psi and pressure up to 1047 psi. Circ 369 sks (115 bbls) to surface. WOC 27.25 hrs. Test 13-5/8" kill line valves, hydraulic choke, pipe/blind rams, choke manifold, IBOP, TIW, standpipe valve, lines to pumps to 250 psi low/2000 psi high. Test annular to 250 psi low/1500 psi high. Test casing to 1200 psi-good test. Drill 12-1/4" hole to 4,318'. Ran a total of 105 jts of 9-5/8", 40#, J-55, K-55, LTC, set at 4,318'. Pump 30 bbls FW followed by Lead 1035 sks Class C + additives (12.8 ppg, 1.90 cu ft/sk) followed by Tail 395 sks Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 321 bbls FW. Bump plug w/ 1875 psi-floats held. Circ 324 sks (110 bbls) of cement. WOC 18.25 hrs. Test 13-5/8" body, pipe rams, mud cross, kill line, valves, choke line, chole valves, choke manifold, upr & lwr Kelly valves, stand pipe, mud lines and floor safety valve to 250 psi low/3000 psi high. Test annular to 250 psi low/ 2500 psi high. Test casing to 1500 psi-good test. Drill 8-3/4" hole to 8,387'. Ran a total of 211 jts 7", 26#, N-80, LTC with DV Tool set at 5,272'. Pump 20 bbls FW w/red dye followed by 230 sks (110 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk) followed by 120 sks (35 bbls) VersaCem PBH2 + additives (13 ppg, 1.65 cu ft/sk). Displace with 301 bbls of 8.6 ppg mud. Bump plug at 976 psi and pressured to 1704 psi-floats held. Drop DV tool bomb. Pressure up and open DV tool with 450 psi. Circ 68 sks (33 bbls) off DV tool. 2nd stage pump 20 bbls FW w/red dye followed by 350 sks (168 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk) and 100 sks (23 bbls) HalCem + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 201 bbls of 8.4 FW. Bump plug with 843 psi and pressure up to 2516 psi to ensure DV tool closed-DV tool held. WOC 23 hrs. Test 4" pipe rams, all valves on stack and choke manifold, upr & lwr kelly valves to 250 psi low/3000 psi high. Test annular to 250 psi low/2500 psi high. Test casing to 1750 psi-good test.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Whitney McKee

Title **Engineering Assistant**

Signature

Date

05/04/2012

Accepted for record

NMOC

Wade 6/26/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 2 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

(Instructions on page 2)

PLU #303H Drilling Operations Sundry Continued

Drill 6-1/8" hole to a depth of 13,845' (7955' TVD). Ran 123 jts 4-1/2", HCP-110, 11.6, Baker Frac Point with S-3 liner top packer, 16 ECP's, 16 frac sleeves and 1 P-Sleeve. Top of completions system set tol @ 8,295' shoe @ 13,815. NU tubing head and test liner packer to 1500 psi. Test void area to 2000 psi-good test. Rig released 04/05/2012.