Form 3160-5 (Augus 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

Expires. July 31, 2010 BUREAU OF LAND MANAGEMENT OCD Artesia Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM100558 Do not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well 8. Well Name and No. **RDX 15 10** Oil Well Gas Well Other Name of Operator RKI EXPLORATION & PROD LLC API Well No. Contact: CHARLES K AHN 30-015-37095-00-X1 E-Mail: cahn@rkixp.com 3b. Phone No. (include area code) Ph: 405-996-5771 3a Address 10 Field and Pool, or Exploratory 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112 WILDCAT Fx: 405-996-5746 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, and State Sec 15 T26S R30E SWNW 2090FNL 930FWL EDDY COUNTY, NM 32.044176 N Lat, 103.874705 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off □ Acidize ☐ Production (Start/Resume) ☐ Deepen □ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ■ Well Integrity ☐ Reclamation Subsequent Report Other
Drilling Operations Casing Repair ■ New Construction Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ON 1-06-2012, drilled 12 1/4 inch hole to 3614 feet. RAN 91 JOINTS OF 9 5/8 inch 40#, J55, LT&C CASING WITH SHOE @ 3614 feet, FLOAT COLLAR @ 3571 feet. Cementing: Lead: 700 sks, 216Bbbls of c+ additives. density = 13.5, yield = 1.73 Tail: 200 sks 47Bbls of c+ additives. density = 14.8, yield = 1.33
Had circulation all thru job but no cement returned. Ran temp survey at 18:30 and ran 1 inch pipe down the backside & bring cement to surface. Cement pumped down back side was 250 sks of Class C + Calcium. 1st plug = 25 sks of c+ 2% calcium, Electronic Submission #138602 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/24/2012 (12KMS2086SE) Name (Printed/Typed) CHARLES K AHN **HS&E/REGULATORY MANAGER** Signature (Electronic Submission) Date 05/21/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPIED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

JAMES A AMOS TitleSUPERVISOR EPS

Office Carlsbad

Date 06/03/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #138602 that would not fit on the form

32. Additional remarks, continued

2nd plug = 75sks w/4% calcium, 3rd plug = 150 sks c+ 2% calcium between stage 1 & 2. Waited 2 hrs between stages. Tagged 1st stage @ 878 feet 2nd stage @ 462 feet and then 3rd stage of 150sks.

Circulated 20 sks cement to surface.

Drilled out cement 41.5 hours after cement initially in place.