Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135

5 Lease Serial No

## Expires: July 31, 2010 · NMNM27280

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
Type of Well     Gas Well □ Other					8. Well Name and No BRADLEY 29 FED COM 3H		
2 Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-38336-00-X1		
3a. Address . HOBBS, NM 88241	(include area code 3-5905 -6252	e)	10 Field and Pool, or Exploratory SANTO NINO				
HOBBS, NM 88241 Fx: 575-397-62  4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State	
Sec 29 T18S R30E NESE 215			EDDY COUNTY				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	Acidize	□ Deep	en	_	ion (Start/Resume)	□ Water Shut-Off	
. — Alter Casing		☐ Fracture Treat ☐ Reclam		ation	☐ Well Integrity		
Subsequent Report     Subsequent Re	☐ Casing Repair ☐ Ne		Construction	□ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug	Back	ack Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  05/17/12 TD 8 3/4" hole. Ran 8525' of 7" 26# P110 BT&C & LT&C csg. Cemented with 800 sks BJ Lite Class H (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.12 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 8:00 PM 05/17/12. Circ 165 sks cement to the pit. WOC 18 hrs. Tested BOPE to 3000# & annular 1500#, held OK. At 3:30 PM 05/19/12, tested csg to 1500# for 30 mins, held OK. Drilled out with 6 1/8" bit.  Chart & schematic attached.  Bond on file: NM1693, Nationwide  Thereby certify that the foregoing is true and correct.							
, , ,	Electronic Submission #13 For MEWBOURI mitted to AFMSS for proces	NE OIL COM	PAŃY, sent to th	ne Carlsbad	•		
Name (Printed/Typed) JACKIE Li	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Date 05/24/2012  L OR STATE OFFICE USE						
	games grave						
Approved By ACCEPIED			JAMES A AMOS TitleSUPERVISOR EPS			Date 06/03/2012	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Carlsba						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC. Section 1212, make it a contact of the section	crime for any pe o any matter wi	rson knowingly an thin its jurisdictior	id willfully to m า	ake to any department or	agency of the United	