Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-616 <b>RECEIVE</b> Eiller	gy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr, Hobbs, NM 88240		WELL API NO. 30-015-39787
811 S First St, Artesia, NM 88210 Z 3 ZUIZ OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 33 <b>4</b> -6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd , ARSANDO DO ARTESIA District IV – (505) 476-1460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Copperhead Fee A
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 2H
2. Name of Operator		9. OGRID Number
COG Production LLC		217955
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		10. Pool name or Wildcat Wildcat G-03 S262932E; Bone Spring
		Wildcat G-03 S262932E, Bone Spring
4. Well Location		1650
Unit Letter : 480 feet from the South line and 1650 feet from the West line		
Section 31 Township 26S Range 29E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2918' GR		
2710 OK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
	LE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/20/12 to 4/21/12 MIRU. Perforate Bone Spring 7263-12266' (690). Acdz w/47194 gal 7 1/2% acid. Frac w/4849319# sand &		
2933142 gal fluid.		
2,551 /2 gai Auta.		
4/30/12 Began flowing back.		
FIRCHAL FIRMS D. III. C. II. C I C.	0.7/00/d. 0.7000 0. 1. 0.7000 Dl.	H
5/16/12 to 5/18/12 Drill out all frac plugs. Set	$2^{1/8}$ tog @ 6/93 & pkr @ 6/86. Place	e well on gas lift system.
5/19/12 Began flowing back & testing.		
Smud Data: 2/12/12		3/3/12
Spud Date: 2/12/12	Rig Release Date:	3/3/12
I hereby certify that the information above is tru	ue and complete to the best of my knowled	ge and helief
I norcely certify that the information above is the	te and complete to the best of my knowledge	ge und benef.
0.		
SIGNATURE January	TITLE: Regulatory Analyst	DATE: <u>6/19/12</u>
Type or print name: Stormi Davis	E-mail address:sdavis@conch	no.com PHONE: (575) 748-6946
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For State Use Only	1. AS	a
APPROVED BY:	TITLE DIST De	DEWIST DATE 6/26/12
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