Submit Tc-Appropri	wo Copies State of New Mexico White the CEIVED State of New Mexico White the CEIVED State of New Mexico									Form C-105								
District 1 Energy, Minerals and Natural Resources Revised August 1, 201 1625 N Frinch Dr., Hobbs NM 88240 25 2012 1. WELL API NO.											ugust 1, 2011							
											30-015-39787							
Oil Conservation Division District III 1000 Rio Brazos Rd, Azted AMOCD ARTESIA 220 South St. Francis Dr.									2. Type of Lease									
District IV										ŀ	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing										5. Lease Name or Unit Agreement Name								
 ⊠ COMPLETI	ON REP	ORT (Fil	l in boxes :	#1 throug	h #31 f	for State and Fee	wells	only))		ŀ	(Wall Manch		Copperh	ead F	ee A		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6 Well Number								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)																		
7. Type of Completion.																		
NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8. Name of Operator 9. OGRID																		
COG Produ		LC		1795	<u>55</u>			_			\dashv	217955						
10 Address of Op 2208 W. M		et													29321	E; Bone	Spring	
Artesia, NM																-,		
12.Location	Unit Ltr	Sect	ion			Range	Lot			Feet from the		N/S Line	Feet from the			Line	County	
Surface:		31		26S		29E	3			480		South	1650		We		Eddy	
BH:	F	30		26S		29E		<u>-</u>	لِي	1653		North	1703		We		Eddy	
13 Date Spudded 2/12/12	1 - 14 Da	ate 1.D. R 3/1/1		15. D	ate Rig	Released 3/3/12			16	Date Compl		(Ready to Prod /18/12	uce)				and RKB, 1918' GR	
18. Total Measure	ed Depth	of Well		19 Pl	19 Plug Back Measured Depth 12292'				20. Was Directiona					21. Type Electric and Other Logs Run None				
22 Producing Into 7263-12266	Top, Bottom, Name					103							None					
23.	Done	Spring	•		CAS	ING REC	ORI	D (R	lend	ort all st	ring	os set in we	<u>-117</u>			 		
CASING SIZ	ZE	WEI	GHT LB /I			DEPTH SET		(1	ĤО	LE SIZE		CEMENT		RECORD		AMOU	NT PULLED	
13 3/8"			48#			454'				7 1/2"			50 s				0	
9 5/8" 5 1/2"			36# 17#			2625' 12299'				2 1/4" 7 7/8"		1900 sx (To	50 s		.67		0	
3 1/2			1/#	+		12299	+			1/0		1900 5% (1)	OCa	,3310 -1	•		U	
	-																	
24.	Imon				LIN	ER RECORD		Lagr			25			NG REC		I n . avv		
SIZE	TOP		BO	BOTTOM		SACKS CEMENT		SCREEN		SIZ	2 7/8"	Di	EPTH SE 6793			ER SET 6786'		
-			Ì					-				2 110	+	0173			0700	
26. Perforation	record (ir	iterval, siz	ze, and nur	nber)		•						ACTURE, CE						
		7263	-12266'	(690)				DEI		INTERVAL 3-12266'		AMOUNT A Acdz w/47					9 40210#	
				()					720	3-12200		sand & 293				rac w/4	047317#	
	•																	
								<u> </u>										
28 Date First Produc	4*		I D., 4 .4		- 4 /CL	owing, gas lift, pi				<u> </u>		L W II Go	/D					
6/5	5/12		<u> </u>		ou (Fio	Flowir						Well Status		Pro	ducii			
Date of Test 6/22/12		Tested 24		ke Size		Prod'n For Test Period				29		3611	w	ater - Bbl 2729	•		Oil Ratio	
Flow Tubing Press. 800#		g Pressure	I	culated 2- ir Rate	4-	Oil - Bbl.		1	Gas -	- MCF	1	Water - Bbl		Oil Gra	vity -	API - <i>(Cor</i>	r)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
Sold Adam Olguin 31. List Attachments																		
Directional Surveys 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature	to the second se																	
E-mail Address: sdavis@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn_		T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash		T. Dakota	•		
T.Tubb	T. Delaware Sand	2648'	T. Morrison			
T. Drinkard	T. Bone Spring	6340'	T.Todilto			
T. Abo	T.		T. Entrada			
T. Wolfcamp	T		T. Wingate			
T. Penn	T.		T. Chinle			
T. Cisco (Bough C)	T.		T. Permian			

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

No. 3, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
		{ 					
	·						