Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB N	O.	10	04-	013
Expires:	Ju	ly	31,	201
THE NEW				

SUNDRY N	IOTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	,
	11 f 0400 0 (ADD) f	_

5. Lease Serial No. NMNM95630

Do not use thi abandoned wel	6. If Indian, Allottee	If Indian, Allottee or Tribe Name     .      If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRII	7. If Unit or CA/Agr				
Type of Well			8. Well Name and N		
Oil Well Gas Well Oth		14 16 28 USA 2H			
2. Name of Operator CHESAPEAKE OPERATING	9. API Well No. 30-015-39945	9. API Well No. 30-015-39945-00-X1			
3a. Address		b. Phone No. (include area co	de) 10 Field and Pool, o	10 Field and Pool, or Exploratory	
OKLAHOMA CITY, OK 73154-0496 Ph: 405-935-2896			CROW FLATS	CROW FLATS	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			11 County or Parish	11 County or Parish, and State	
Sec 14 T16S R28E SWNW 1980FNL 10FWL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
— Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon ·	Drilling Operations	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved	I operations If the operation result bandonment Notices shall be filed in all inspection.)	ts in a multiple completion or r only after all requirements, inc	BIA. Required subsequent reports shall ecompletion in a new interval, a Form 3 luding reclamation, have been complete	160-4 shall be filed once	
4/22/2012 SPUD WELL					
4/23/2012 RAN 9 JTS 13 3/8 RETURN TO SURFACE. SIN	48# H-40 SET @ 365'. LEA GLE SLURRY 500PSI @ 24	D IN W/500 SKS, 1.72 Y 4:56 WOC 47HR.	IELD, 13.5 PPG. FULL		
4/26/2012 RAN 45 JTS 8 5/8 RETURNS TO SURFACE. TA WOC 18HR.	40# J-55 LTC SET @ 2000 NL 350SKS, 1.36 YIELD, 14	. LEAD IN WITH 600 SK I.2 PPG. LEAD 567 PSI (	S, 1.99 YIELD, 12 PPG. FULL @ 18:00, TAIL 500 PSI @ 9:54.		
CHK PN 615831		eccia ReDack 6/26/12	Į į	CHACKE STATE OF THE STATE OF TH	
14. Thereby certify that the foregoing is	Electronic Submission #13 For CHESAPEAK	E OPERATING ÍNC. sent to	Vell Information System to the Carlsbad on 05/24/2012 (12KMS2072SE)	Z.M.	
Name (Printed/Typed) ERIN CAF			HORIZED REPRESENTATIVE		
Signature (Electronic	Submission)	Date <b>05/1</b> 8	3/2012		
	THIS SPACE FOR	R FEDERAL OR STAT	E OFFICE USE		
Approved By ACCEPT	ED	JAMES TitleSUPER	A AMOS VISOR EPS	Date 06/03/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the s		pad		
Title 18 U.S.C Section 1001 and Title 43	USC Section 1212, make it a c	rime for any person knowingly	and willfully to make to any department	or agency of the United	