

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40047
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>AID 24 STATE</b>
8. Well Number <b>#17</b>
9. OGRID Number <b>281994</b>
10. Pool name or Wildcat Empire, Glorieta-Yeso (96210)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>LRE OPERATING, LLC</b>	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
4. Well Location Unit Letter <b>I</b> : <b>2310</b> feet from the <b>SOUTH</b> line and <b>990</b> feet from the <b>EAST</b> line Section <b>24</b> Township <b>17-S</b> Range <b>28-E</b> NMPM <b>Eddy</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3682' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 6/17/12. Drilled 12-1/4" hole to 490'. Landed 8-5/8" 24# J-55 csg @ 479'. Cmted w/325 sx (643 cf) "C" cmt w/2% Cacl2 & 0.125# CF. Circ 117 sx cmt to surface. On 6/18/12, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 5266' on 6/23/12. Ran open hole logs. On 6/24/12, landed 5-1/2" 17# J-55 csg @ 5264'. Cmted lead w/300 sx (570 cf) 35/65 poz "C" cmt w/0.25#/sx CF, 5% salt, 5# LCM-1 & 0.5% R-3. Tailed w/550 sx (732 cf) "C" cmt w/0.25#/sx CF, 0.6% R-3. Circ 109 sx cmt to pit. Released drilling rig on 6/24/12. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 6/17/12

Drilling Rig Release Date: 6/24/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/25/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573  
For State Use Only

APPROVED BY: RL Dade TITLE District Supervisor DATE 6/26/12  
Conditions of Approval (if any):

