Submit 1 Copy To Appropriate District Office		State of New Mexico			Form C-103		
<u>District I</u> – (575)	trict I – (575) 393-6161 Energy, Minerals and Natural Resources 5 N French Dr., Hobbs, NM 88240 trict II – (575) 748-1283 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				Revised August 1, 2011 WELL API NO.		
District II – (575					30015-39089	of Loosa	
District III - (50	trict III - (508) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE □		
District IV – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM					6. State Oil & Ga	as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					Alaska 29 Fee	Alaska 29 Fee	
1. Type of Well: Oil Well Gas Well Other					8. Well Number 003		
Name of Operator Cimarex Energy Co. of Colorado					9. OGRID Numb 162683	9. OGRID Number 162683	
3. Address of Operator					10. Pool name or Wildcat Penasco Draw; SA Yeso Assoc		
600 N. Marienfeld, Ste. 600; Midland, TX 79701 4. Well Location					Penasco Draw; S.	A Yeso Assoc	
Unit Letter K: 1650 feet from the South line and 1650 feet from the West line							
Sect	tion 29		188	Range 26E	NMPM	Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
					BSEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					RK ∐ RILLING OPNS.□	ALTERING CASING P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN							
DOWNHOLE	E COMMINGLE						
OTHER:				OTHER:	complete		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
04/16/12 MIRU tag PBTD @ 2940'. TOC @ 990'. Test 5-1/2" csg to 750 psi for 30 mins. Ok. Mix & pump 250 sx Class C from surface to bring cement to surf. TOC @ surf. WOC. Tested csg to 1000 psi for 30 mins. Ok.							
04/18/12 MII	RU and perf Blinebry/P.	addock @ 2364-2882',				RECEIVE	
04/19/12 Frac w/ 1436166 gals total fluid; 485115# sd. 04/25/12 RIH w/ prod equip. 2-7/8", 6.5#, J55 8rd EUE tbg & set @ 2621'. Turn well to prod.							
04/18/12 MIRU and perf Blinebry/Paddock @ 2364-2882', 45 holes. WO frac. 04/19/12 Frac w/ 1436166 gals total fluid; 485115# sd. 04/25/12 RIH w/ prod equip. 2-7/8", 6.5#, J55 8rd EUE tbg & set @ 2621'. Turn well to prod. RECEIVED JUN 14 2012 JUN 14							
NMOCD ARTESIA							
						ATTESIA	
a ID.	04/09/12			. 04/14/12			
Spud Date:		Rig R	Release Date				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE		H TI	FIE Dom	ulotom:	DATE	6/11/12	
1	71		ΓLE <u>Reg</u>	<u> </u>	DATE	6/11/12	
Type or print name Tenti Stathem E-mail address: tstathem@cimarex.com PHONE: 432-620-1936 For State Use Only							
APPROVED	$ +$ 0 \setminus	olo	LE Desa	AS yew	χ.Ω	ATE 6/26/12	
	Approval (if any):	111	LE COUNC	· · · · · · · ·	- DA	AIL W/VO// C	