Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011	
1625 N French Dr , Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-39495 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE	
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		X0-0636	
SUNDRY NO (DO NOT USE THIS FORM FOR PROPE	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Roo 22 State	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #3	
2 Name of Operator OXY USA INC		9. OGRID Number 16696	
3. Address of Operator	3. Address of Operator		
PO BOX 4294; HOUSTON, TX	77210	ARTESIA , GLORIETA-YESO (O) - 96830	
4. Well Location			
Unit LetterL_	Sline and638	feet from theW line	
Section 22	Township 17S Range 28E	NMPM County EDDY	
	11. Elevation (Show whether DR, RKB, RT, GR, e 3598' GR	etc.)	
	3370 GK		
12. Check	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data	
		,	
NOTICE OF I PERFORM REMEDIAL WORK		JBSEQUENT REPORT OF:	
TEMPORARILY ABANDON	-	ORK	
PULL OR ALTER CASING	 1		
DOWNHOLE COMMINGLE			
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_		COMPLETION M	
OTHER.		COMPLETION and give pertinent dates, including estimated date	
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Roo 22 State #3

04/07/2012 - PRESSURE TESTED PRODUCTION CASING 6200 PSI FOR 30 MINUTES - TEST GOOD.

Frac Details: 4/08/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>4,684'-4,696'</u> Re-perforations: <u>NA</u>

Cross Linked Gel: 154,012 gals

Linear Gel: <u>18,382 gals</u> 15% HCl Acid: <u>2000 gals</u>

Stage #2:

Perforation Gun: 4" Powerlet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,330'-4,342' Re-perforations: NA

Cross Linked Gel: 154,903 gals

Linear Gel: 10,347 gals 15% HCl Acid: 2000 gals

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>4,086'-4,098'</u>

Re-perforations: NA

Cross Linked Gel: 153,984 gals

Linear Gel: <u>12,556 gals</u> 15% HCl Acid: <u>2000 gals</u>

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>3,626'-3,638'</u> Re-perforations: <u>NA</u>

Cross Linked Gel: 156,291 gals

Linear Gel: <u>14,467 gals</u> 15% HCl Acid: <u>1500 gals</u>

Occidental Oil & Gas Corp - Permian Primary - North NM/Terrell RMT				
Well: Roo 22 State #3		API: 30-015-39495		
State: New Mexico	County: Eddy	T18S R28E, Sec 22	2160' FSL & 638' FWL	
Field: Empire	TD: 4,998'	PBTD: 4,952.6'	KB: 3,612.1' ASL	
Casing Size:	Grade/Weight:	Depth:	· Cement:	
9-5/8"	J-55 LTC / 36#	422'	400 sx, circ'd to surf	
5-1/2"	L-80 LTC / 17#	4,998'	1,450 sx, circ'd to surf	

KB: 3612.1' ASL Surf Csg: 9-5/8" 36# J-55 LTC Surf Csg @ 422' Cement: 400 sx, circ'd to surf Top Glorieta @ 3,385' Top Paddock @ 3,464' Proposed Perforation Intervals Stage 4: 3,626' - 3,637.3' Top Blinebry @ 3,905' Stage 3: 4,086' - 4,097.3' Stage 2: 4,330' - 4,341.3' Stage 1: 4,684' - 4,695.3' Top Tubb @ 4,911' PBTD @ 4,952.6' Prod Csg: 5-1/2" 17# L-80 LTC Prod Csg @ 4,998' Cement: 1,450 sx, circ'd to surf TD @ 4000)