Submit 3 Copies To Appropriate Dist Office	State of	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.		
District II	N. French Dr., Hobbs, NM 88240			30-015-40308		
1301 W. Grand Ave., Artesia, NM 88				5. Indicate Type of	Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 874				STATE 🛛	FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NN 87505	Santa F	e, NM 8/	505	6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name RESLER STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number #5		
2. Name of Operator				9. OGRID Number 281994		
LRE OPERATING, LLC						
3. Address of Operator	(m 101		10. Pool name or W		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				Red Lake, Glorieta-Yeso NE (96836)		
4. Well Location						
Unit Letter P: 530 feet from the SOUTH line and 345 feet from the EAST line						
Section 25 Township 17-S Range 27-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	3590' GL	hether DR,	RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE	C INITCHITION TO	ı	CLID		סחד מר.	
PERFORM REMEDIAL WORI TEMPORARILY ABANDON	☐ CHANGE PLANS		REMEDIAL WORK COMMENCE DRIL	LING OPNS.□ P	LTERING CASING AND A	
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMENT	JOB []		
DOWNHOLE COMMINGLE		İ				
OTHER:			OTHER: Comp	letion	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
On 6/5/12, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD3504', 17', 20', 23', 47', 50', 55', 60', 78',						
3620', 26', 32', 37', 42', 62', 68', 70', 72' w/2-0.42" spf & 3700', 05', 10' w/3-0.42" spf. Total 45 holes. Treated w/2000 gal 7.5% HCL acid & 68 perf balls. On 6/8/12, fraced lower Yeso w/48,799# 16/30 siber prop & 17,251# 16/30 siber prop sand in						
X-linked gel.						
Set 5-1/2" CBP @ MD3465'. PT csg & CBP to 4000 psi for 30 min-OK. Perfed middle Yeso @ MD3255', 60', 65', 70', 75',						
79', 84', 90', 95', 3300', 06', 11', 17', 25', 33', 38', 43', 49', 53', 59', 65', 71', 76', 83', 90' w/1-0.42" spf & 3395' w/2-0.42" spf &						
3400', 07', 11' w/1-0.42" spf & 3417', 23', 29', 32', 37' w/2-0.42' spf. Total 40 holes. Treated perfs w/2000 gal 7.5% HCL acid & 60 perf balls. Fraced w/50,089# 16/30 Brady & 13,087# 16/30 siber prop sand in X-linked gel.						
Set 5-1/2" CBP @ MD3230' & PT csg to 4000 psi for 30 min-OK. Perfed upper Yeso @ MD3124', 30', 35', 40', 45', 50', 55',						
60', 67', 71', 79', 84', 93', 3200', 07' w/2-0.42" spf. Total 30 holes. Treated perfs w/2730 gal 7.5% HCL acid & 45 perf balls.						
Fraced w/24,134# 16/30 Bra						
On 6/11/12, MIRUSU. Drille MD3676'. Ran pump & rods				On 6/12/12, landed	2-7/8" 6.5# J-55 tbg @	
MD3070 . Itali pullip & rous	. Neleased completion ng	011 0/ 14/ 12	. .		RECEIVED	
Bottom Hole Location is 348' F	FSL & 351' FEL Sec.25 T17S	R27E				
Spud Date: 5/29			Rig Release Date		JUN 18 2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. NMOCD ARTESIA						
SIGNATURE MILE	Elippin TIT	LE_Petrole	um Engineer - Ager	<u>nt</u> DATE	6/14/12	
Type or print name Mike Pi	<u>ippin</u> E-ma	il address:	mike@pippinlle	c.com PHONE	: <u>505-327-4573</u>	
For State Use Only	ada	Λ .	TS 22			
APPROVED BY: Conditions of Approval (if any)	TITI):	LE.) 15 TC	A Xpeviso	L DATI	E6/26/12	