Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	July 31, 201
Lease Serial No. NMNM102036	

SUNDRY	NOTICES	AND REF	PORTS	ON WELLS
	:- f f		An abrill	4 4-

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

abandoned well. Osciolin o 100-0 (Al B) for outling repodule.				•				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8 Well Name and No RDX FEDERAL 15 5			
2 Name of Operator Contact: CHARLES K A RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com			AHN		9. API Well No. 30-015-36744-00-S1			
3a. Address 3b Phone N 3817 NW EXPRESSWAY SUITE 950 Ph: 405-9 OKLAHOMA CITY, OK 73112 Fx: 405-99					10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	•	11 Count	y or Parish, and S	tate		
Sec 15 T26S R30E SESW 46 32.036570 N Lat, 103.871325				EDDY	COUNTY, NN	1		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, REPORT, O	R OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
— Nation of Intent	☐ Acidize	Dee	pen	☐ Production (Start/F	lesume)	Water Shut-Off		
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	☐ Reclamation		☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction	Recomplete	×	Other rilling Operation		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		☐ Temporarily Abanc	lon D	lling Operations	ıS	
	Convert to Injection Plug Back		☐ Water Disposal	r Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) -THIS IS AN AMENDED REPORT REPLACING THE ORIGINAL REPORT SUBMITTED ON 5/10/2011- WORK COMMENCED ON 11-16-2010. TAGGED FLOAT COLLAR AT 7298 FEET. DISPLACED WELLBORE WITH CLEAN 2% KCL WATER. RU HALLIBURTON OPEN HOLE TRUCK TO CAST CBL/GR/CCL. MADE TWO RUNS 1 RUN 0 PSI, 2ND RUN W 1000 PSI. CEMENT TO SURFACE ACCORDING TO OH LOGGER (CAST TOOL). REFER TO ATTACHED FORM FOR DETAILED FRAC INFORMATION (STAGES 1 THROUGH 8: from 5684 feet to 7210 feet).								
TIED INTO ESP AND PRODUCED WELL		Accepted	for record		RECEIVED		1	
No. 1			10GD Le 6/26/12		JUN 0 5 2012			
14. Thereby certify that the foregoing is	Electronic Submission #	RATION & PR	DD LLC, sent to t	the Carlsbad		ARTESIA		
Name (Printed/Typed) CHARLES	•	,		REGULATORY MANA	•			
Signature (Electronic S	Submission)		Date 05/23/2					
	THIS SPACE F	OR FEDERA	AL OR STATE	OFFICE USE				
Approved By ACCEPT	ED		JAMES A TitleSUPERVI			Date 06/03/2	201	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Carlsba					
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					epartment or age	ncy of the United		