Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMB NO 1004-013
	Expires: July 31, 201
5	Lease Serial No
	N IN AN IN AA OO OO TO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	NMNM103878
6.	If Indian, Allottee or Tribe Name

SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Solit Well ☐ Gas Well ☐ Oth	er		,	8. Well Name and No THOMPSON 8 FED COM 2H				
2. Name of Operator MEWBOURNE OIL COMPAN	Contact. J	IAN		9. API Well No 30-015-39295-00-X1				
3a Address HOBBS, NM 88241		3b. Phone No Ph: 575-393 Fx: 575-397)	10. Field and Pool, or Exploratory WINCHESTER			
4. Location of Well (Footage, Sec., T	. R. M., or Survey Description)	0202		11 County or Parish, and State				
Sec 8 T20S R29E NENE Lot A				EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
□ Notice of Intent	☐ Acidize☐ Alter Casing	□ Deep □ Fract	en ure Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐		Tempor Water D	orarily Abandon Drilling Operator Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the site is ready for final inspection.) 05/01/12 TD 12 1/4" hole. Ran 3230' 9 5/8" 36# J55 ST&C csg. Cemented with 180 sks Class H w/additives. Mixed @ 14.6 #/g w/1.49 yd. Followed w/900 sks BJ Lite Class C (35;65;6) w/additives. Mixed @ 14.8 #/g w/1.32 yd. Plug down @ 6:30 AM 05/02/12. Did not circ cmt. Ran temp survey indicating T0C @ 1450'. RIH with 1" pipe. Tag at 1449'. Cmt in 10 stages with 380 sks Class C. Mixed @ 14.8 #/g w/1.35 yd. Circ 5 sks cement to pit. WOC 18 hrs. Tested BOPE to 3000# & Annular to 1500#. At 4:30 PM 05/05/12, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. Temperature survey attached. Chart & schematic attached.								
	Electronic Submission #1	NE OIL COM	PAŃY, sent to th	e Carlsbad	•			
Name (Printed/Typed) JACKIE L	ATHAN		Title AUTHO	RIZED REF	RESENTATIVE			
Signature (Electronic S	Submission)		Date 06/05/2	012	Accepted to	6/26/12		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE NMOC	D		
Approved By ACCEPT	E D		JAMES A _{Tıtle} SUPERVI			Date 06/17/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivich would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon	Office Carlsba						
Fitle 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	r agency of the United		