

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr Santa Fe NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 JUN 22 2012 WELL API NO. 30-005-64153						
RECEIVED NM OGD ARTESIA				1 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No LG 7996						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Emmons State 6 Well Number #2 <i>~ Amended ~</i>						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Jalapeno Corporation				9 OGRID 26307						
10 Address of Operator PO Box 1608 Albuquerque, New Mexico 87103-1608				11 Pool name or Wildcat Wolf Lake, San Andres; South						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	9S	28E		660	North	990	West	Chaves
BH:										
13 Date Spudded 3-17-2012		14 Date TD Reached 3-23-2012		15 Date Rig Released 3-24-2012		16 Date Completed (Ready to Produce) 5-11-2012		17 Elevations (DF and RKB, RT, GR, etc) GL 3880		
18 Total Measured Depth of Well 2399			19 Plug Back Measured Depth 2302			20 Was Directional Survey Made? Yes		21 Type Electric and Other Logs Run DLL & LDT/CNL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 2235' to 2296' P1 of Slaughter zone of San Andres										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		24		434'		12 1/4		116 sks-Class C		
5 1/2		15.5		2304'		7 7/8		99 sks-Class C		
24 LINER RECORD - NO LINER										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					<i>X</i> 2 3/8	2265	2135			
26 Perforation record (interval, size, and number) 2sh 2235; 2sh 2253; 2sh 2258; 2sh 2261; 2sh 2271; 2sh 2274; 1sh 2293; 2sh 2296					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2235-2296 3,000 gal 15% HCL					
28 PRODUCTION										
Date First Production 5-11-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 3/4" Tubing pump				Well Status (Prod or Shut-in) Producing				
Date of Test 5-18-2012	Hours Tested 24	Choke Size 2 inches	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 15	Water - Bbl 69	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure 20 pounds	Calculated 24-Hour Rate	Oil - Bbl 45	Gas - MCF 15	Water - Bbl 69	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Run engine and vented.							30 Test Witnessed By Rick Hammond			
31 List Attachments Deviation Report (Logs DLL & LDT/CNL were sent to OCD-District II office with C-103 on 5/11/12).										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>H. Emmons Yates III</i>			Printed Name <u>H. Emmons Yates III</u>			Title <u>Geologist Analyst</u>			Date <u>5/21/12</u>	
E-mail Address <u>eyates@jalapenocorp.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T Salt	T. Strawn	T Kirtland	T Penn. "B"
B Salt	T. Atoka	T Fruitland	T. Penn "C"
T Yates 378	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T 7 Rivers	T. Devonian	T. Cliff House	T Leadville
T Queen 1070	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T Elbert
T. San Andres 1590	T. Simpson	T Mancos	T. McCracken
T. XXXX P1 2235	T. McKee	T Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T Bone Springs	T. Todilto	
T Abo	T	T. Entrada	
T Wolfcamp	T.	T. Wingate	
T. Penn	T.	T Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES.

No. 1, from.....2235.....to.....2296.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 326 to 392 feet 66ft
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Sur.	420		Clay and Sand
420	1070		Red beds, Shale and Sand
1070	1080		Gray Sand
1080	1540		Red beds, Salt and Shale
1590	2196		Limestone, Anhydrite, Dolomite and Salt
2196	2239		Dolomite and Gyp
2239	2399		Dolomite and Gyp