Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I					Energy, Minerals and Natural Resources						Revised August 1, 2011  1. WELL API NO.								
811 S. First St., Artesia, NM 88210					Oil Conservation Division							30-015-39165 2 Type of Lease							
District III 1000 Rio Brazos Rd , Aztec, NM 87410						122	20 South St	t. Fra	anci	s D	r.		Z Type of Lo		☐ FEE	E 🗆 FEE	)/IND	IAN	
District IV 1220 S St Francis	Dr., Santa	Fe, N	M 87505				Santa Fe, N	MN	3750	)5			3. State Oil & Gas Lease No.						
WELL (	COMP	LET	TION C	RF	RECO	MPL	ETION REI	POR	RT A	NE	LOG			7 T		* #	·	· 344	
4. Reason for file													5. Lease Name or Unit Agreement Name						
☐ COMPLETI	ION REI	PORT	Γ (Fill ın b	oxes #	es #1 through #31 for State and Fee wells only)						Snapping 2 State 6. Well Number:								
#33; attach this ar	nd the pla				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						8H		RE(	CE	2 20 41				
	WELL	□ w	ORKOVI	ER 🗆	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOI						OII			JUN	12	<b>2</b> 992 :			
8. Name of Opera DEVON ENERG		нст	וטא כטז	1ΡΔΝ'								9. OGRID 6137			NMOCD ART				
10. Address of O		7001	1011 0011	II AIT	1, 21.		- <del> </del>						11. Pool name or Wildćat					X60 >	
333 W. SHERID	AN AVE	OK	LAHOM	A CIT	NTTV OV 72102							Bone Spring Jennings; Bone Spring, W.							
12.Location	Unit Ltr		Section		Township Range Lot			Lot	Feet from the			ne	N/S Line Feet from			the E/W Line County			
Surface:	0		2		26	S	31E	-			330 Se		South		2335	Eas	t	Eddy	
BH:	С		2		26	S	31E				400		North	2	<del>2291-</del>	Wes	st	Eddy	
13 Date Spudded 12/8/2011	i 14 C		D. Reach	ed						16. 4/1	Date Comple	leted (Ready to Produce)				7. Elevation	•		
18. Total Measur 13655'					19. Plug Back Measured Depth						Was Directi	I Survey Made <sup>9</sup> 21 Type Electric CBL			and the same of th				
	22. Producing Interval(s), of this completion 9226 – 13642' (Bone Spring)					1									1				
23.						CAS	ING REC	ORI	) (R	ep	ort all str	ing	gs set in w	ell)					
CASING SI	_		WEIGHT				DEPTH SET		HOLE SIZE				CEMENTING RECORD			AMOUNT PULLED			
13-3/8"			48# ]						17-1/2"				960 Cl H 1400 Lt Prem/POZ						
9-5/8" 5-1/2"			40# J-55 17# P-110			4212' 13655'			12-1/4" 8-3/4"			2450 POZ 50/50			TOC @ 2830'				
3-1/2			1717-1	-110	10 13033				<u>0-5/4</u>			213010230/30			100 @ 2030				
									***************************************										
24.					LINER RECORD				25										
SIZE	TOP			воттом		SACKS CEMEN		ENT	SCREEN				ZE 7/9"		EPTH SE 439'		<u>8427</u>	ER SET	
												<i>Z</i> -	7/8"	10,	439		5427		
26. Perforation	record (i	interv	al, size, aı	ld nun	nber)		1		27.	AC	ID, SHOT, I	FR	ACTURE, CE	MEI	NT, SQL	JEEZE, E	ΓC.		
0226 12642	, (((0)		,					:	DEF	тн	INTERVAL		AMOUNT A	ND I	KIND MA	ATERIAL U	JSED		
9226 – 13642	(660)	notes	s)		922				26 -	13642'		11 Stages: Totals – 1,541,100# 20/40 sd;							
											633,400# 40/70 sd; 53600# 100 mesh sd; 49500 gals 15% HCL								
29								DDC		IC'	TION		149300 gai	8 13	70 HCL				
28.  Date First Produc	ction		Pi	oducti	on Meth	nod (Fla	owing, gas lift, pi			_			Well Status	s (Pro	d. or Shu	t-in)			
			- 1			,	3.3 3.1	, ,			71 1 17		ļ	1		,			
4/13/2012 Date of Test	Нош	s Tes		owing Cho	g oke Size		Prod'n For		Oıl -	- Bh	1	Ga	Prod s - MCF	ų.	ater - Bb	ı I (	Gas - (	Oil Ratio	
	İ	0 100			AC GIZO		Test Period												
4/13/2012 Flow Tubing	24	na Dec	essure	Col	culated 2	24	Oil - Bbl.		387		- MCF	11	89 Water - Bbl.	89	98 Tonc-	avity - API		35142	
Press	Cash	ng Pre	essure		r Rate	24-	011 - 801.		١	Gas	- MCF	1	water - Bol.		Oll Gr	avity - API	- (Coi	<i>T)</i>	
840	840   387   1189   898																		
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																			
sold 31 List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
							Latitude						Longitude				N.A	D 1927 1983	
I hereby certi	fy that i	the in	nformat	ion si	hown c		h sides of this	form	is tr	ие	and comple	ete	to the best o	of my	knowle	edge and	belie	f	
Signature:	Signature: Printed Name: Patti Riechers Title: Sr. Staff Operations Tech Date 6/22/2012									/2012									
E-mail Address: patti.riechers@dvn.com																			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
	T.	T.	T.				
T. Salt865	_ T	_ T.	T.				
T. Salado 1215	T	T.	T.				
T. Delaware/Lamar 4190	T.	T.	T.				
T. Bell Canyon 4222	T	T.	T				
T. Cherry Canyon _ 5203	T.	T.	T.				
T. Brushy Canyon _6527	T.	T.	T				
T. Bone Spring 8239	T.	T.	T				
T.	T.	T.	T				
T.	T	Т.	T				
Τ.	T	T.					
Т	T	T.					
T	T	T.					
T	T.	T					
Т	Т	Т					
Т.	T.	T.					
T.	Т	T					
			OIL OR GAS				

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
		ORD (Attach additional sheet	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							'