811 S. First St., Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	SDistrict I 1625 N. French Dr., District II	. 88240 Er		State of New Minerals & 1	w Mexico Natural Resources				Form C-104 Revised August 1, 2011				
100 Re Bross Rd., Ades., Not 7:10 220 South St. Francis Dr. AMENDEO REPORT March 200 State F. N. M. 8750 South F. N. M. 87	811 S. First St., Arte	sıa, NM 882							Submit one copy to appropriate District Office				
Properties compared Avenue Properties	1000 Rio Brazos Rd. District IV			122	20 South St.	. Francis Dr.				☐ AMENDED REPORT			
Devon Energy Production Company, L.P. 3137 333 W. Sheridan Arene 71802 370 3814	·												
333 W. Steridan Avenue Thousands Tho	, •							² OGRII) Numl	ber	£137		
Oklahoma City, Oklahoma City O			Company, L.P.			³ Reason for Filing Co						ective Date	
30 - 015-39165 Property Code Property Name 38600 Property North		Oklahoma											
11. "Street Location Supplying 2 State		5	⁵ Pool Name Wildeat; Bone-	Sprin g ,	Tennings	RS Wes			107	2001 G 13707 7 1			
Uto role no. Section Township Range Lot Idn Feet from the South South South South East/West line Eddy	⁷ Property Code 38600	Snapping 2 Sta)								
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Bottom Hole Location Cit. or ion Section Township Range Lof Idn Feet from the North) South line East/West line County Case Code "Producing Method "Gas Connection "Gas Connect	1												
13. or to 10. Section Township Sange Lot Idn Feet from the North North North 2337 Swell Eddy Ed				<u> </u>									
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Transporter OGRID			Da	ate	¹⁵ C-129 Pern	nit Number	C-129 Effe	Effective Date			129 Expiration Date		
OGRID Southern Union G													
South Shell Trading (US) Company O		_			-					²⁰ O/G/W			
Shell Trading (US) Company O	2089				Southern	ı Union						G	
P.O. Box 4604, Houston, TX 77210		500 West Texas Ave., Su						79701					
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JUN 2 5 2012 NMOCD ARTESIA				P.O. Box 4604, Houston, TX 77210								ter d	
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JUN 2 5 2012 NMOCD ARTESIA	3.				RECEIVED								
IV. Well Completion Data 21 Spud Date 12/8/2011 22 Ready Date 13/155 13655' 13653' 9226-13642' 22 Hole Size 23 Casing & Tubing Size 25 Depth Set 50 Sacks Cement 17-1/2" 13-3/8" 944' 960 CI H, Circ 111 bbls 12-1/4" 9-5/8" 4212' 1400 Lt Prem/POZ50/50, Circ 135 bbls 8-3/4" 5-1/2" 13655' 2450 POZ. 50/50, Circ 70 bbls 9-5/8" 4212' 1400 Lt Prem/POZ50/50, Circ 135 bbls 8-3/4" 5-1/2" 13655' 2450 POZ. 50/50, Circ 70 bbls 17 Date New Oil 12 Gas Delivery Date 4/13/2012 24 840 psi 14' Test Method 18' Test Meth													
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12-1/4" 9-5/8" 4212' 1400 Lt Prem/POZ50/50, Circ 135 bbls 8-3/4" 5-1/2" 13655' 2450 POZ 50/50, Circ 70 bbls 2 1/8 " © 8 + 3 9 /	²⁷ Hole S	ize	²⁸ Casing	& Tubir	ng Size	²⁹ Depth Set		et		30 Sacks Cement		cks Cement	
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Signature: Patti Pillura Approved by: Printed name: Patti Riechers Title: Social Staff Operations Tech E-mail Address: Patti.riechers@dvn.com Phone: Phone:			e is true and	/ n d									
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