1625 N. French Dr., Hobbs, NM RECEIVED

District II 1301 W Grand Avenue, Arte 1a, NM 88310 2 5 2012 District III

1000 Rio Brazos Road, Aztec NM 87410 District IV

1220 S St Francis Dr , Santa

Attach Additional Sheets If Necessary

NMOCD ARTESIA

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

1/28/12

Guidelines. **SUBMIT REMEDIATION** PROPOSAL NOT LATER THAN:

7-19-17

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action OPERATOR** Initial Report Final Report 218050566 OGRID Number Contact Name of Company Jeremy Haass/Lupe Carrasco Yates Petroleum Corporation 25575 Address Telephone No. 104 S. 4<sup>TH</sup> Street 575-748-1471 Facility Name API Number Facility Type Oreck BDO #1 30-005-64003 **Pumping Unit** Mineral Owner Surface Owner Lease No. Fee N/A Fee LOCATION OF RELEASE Unit Letter Township Range Feet from the North/South Line Feet from the East/West Line County Section K 21 10S 26E 2150 North 1780 East Chaves Latitude 33.43223 Longitude 104.29948 NATURE OF RELEASE Volume Recovered Type of Release Volume of Release Produced Water 40 B/PW 0 B/PW Date and Hour of Discovery Source of Release Date and Hour of Occurrence Poly Flow Line 6/21/2012 PM 6/21/2012 PM Was Immediate Notice Given? If YES, To Whom? Mike Bratcher, NMOCD II Date and Hour By Whom? Robert Asher, Yates Petroleum Corporation 6/22/2012 AM (email) Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No N/A If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Poly Line Rupture. Shut in valves upstream and downstream of rupture. Turned off power to well and shut in well. Describe Area Affected and Cleanup Action Taken.\* An approximate area of 2' X 200'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal defineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: <100' (approximately 60', Section 21-T10S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by District SupervisorSigned By\_M/ Printed Name: Jeremy Haass Title. Environmental Regulatory Agent Approval Date: E-mail Address: jhaass@yatespetroleum.com Conditions of Approval: Attached Phone: 575-748-1471 2RP-1198 Date Friday, June 22, 2012 Remediation per OCD Rules &