

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 22 2012

Form C-141
Revised October 10, 2003

NMOC DISTRICT 2
Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

JMW 12180 32938 OPERATOR ☒ Initial Report ☐ Final Report

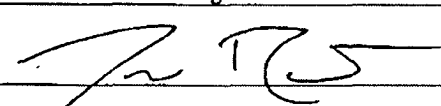
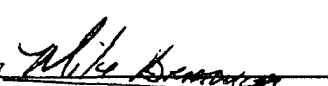
Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Burch Keely Unit #100	Facility Type	Injection line
Surface Owner	Federal	Mineral Owner	Lease No. (API#) 30-015-04213

LOCATION OF RELEASE

Unit Letter P	Section 18	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 48.877 Longitude 104 00.563

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 30bbbls	Volume Recovered 15bbbls
Source of Release Steel line	Date and Hour of Occurrence 06/15/2012	Date and Hour of Discovery 06/15/2012 10:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher-OCD	
By Whom? Michelle Mullins	Date and Hour 06/16/2012 6:15 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The Burch Keely Unit #100 steel line ruptured roughly 50 yards from the Burch Keely Unit #279 well. We have replaced the faulty joint of pipe with a new joint.		
Describe Area Affected and Cleanup Action Taken.* Initially 30bbbls of produced water was released from the steel line and we were able to recover 15bbbls with a vacuum truck. The release was contained by the roadway and measured an area of 31' x 11' in the pasture. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCDBLM for approval prior to any significant remediation work.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Approved by District Supervisor: Signed By 	
Title: HSE Coordinator	Approval Date: JUN 28 2012	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/22/2012 Phone: 432-212-2399		

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:**

7/28/12

2RP-1192