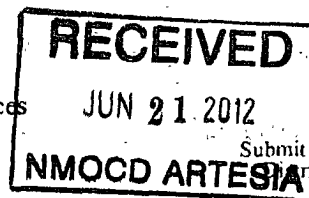


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

JMW 1217351696

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	GJ West Coop Unit Central Tank Battery	Facility Type	Tank Battery

Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-36308
			Closest well location

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	16	17S	29E					Eddy

Latitude 32 49.737 Longitude 104 04.433

NATURE OF RELEASE

Type of Release	Produced fluids	Volume of Release	10bbls oil 20bbls produced water	Volume Recovered	0bbls (fluid consumed in fire)
Source of Release	Flowlines	Date and Hour of Occurrence	06/09/2012	Date and Hour of Discovery	06/09/2012 1:30 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD		
By Whom?	Michelle Mullins	Date and Hour	06/10/2012 10:48 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A power line failure caused a fire to ignite around our GJ West Coop Unit Central Tank Battery. The fire burned several flowlines in the area which in turn caused produced fluids to be released onto the ground. The power lines and affected flowlines are in the process of being repaired and/or replaced.

Describe Area Affected and Cleanup Action Taken.*

Initially an estimated 30bbls were released from the damaged flowlines. We were unable to recover any fluid; most of the released fluid was consumed by the fire. The burned area has been scraped and Micro-Blaze has been applied to any oil stained areas. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan for approval prior to any signification remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	Signed By
Title:	HSE Coordinator	Approval Date:	JUN 21 2012
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	06/21/2012	Phone:	432-212-2399
		Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:**

7/21/12

2RP-1186