District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd, Azte	c, NM 87410			20 South St	Francis D						AMENDED REPORT	
1220 S. St. Francis Di., Santa Fe, NM 87505 Santa Fe, 1						M 87505					П		
Operator n	I.			AND AU	THORIZATION TO TRANSPORT  2 OGRID Number 26307								
Operator name and Address Jalapeno Corporation PO Bpx 1608							2000,						
	o 87103 Reason fo				or Filing Code/ Effective Date								
<sup>4</sup> API Number 30 - 005 - 64153 <sup>5</sup> Pool Na			ol Name	Wolf	Lake San	Andres;	Sou	th ,	105	6 Pc	ool Code	65075 ^	
17209					mons Sta	te				9 W	ell Num	iber #2	
II. 10 Sui			<u> </u>		In	Tay		D . 6	1	D			
UI or lot no. D	D 18 9		. 28Ē		660	North/South Line North		990		East/West line West		e County Chaves	
		ole Locati		T -4 T4-	F 4 6 4	North Court	<u> </u>	F4 6	41	E 4/3	11/4 11-		
UL or lot no.	Section	Township	Range	Lot lan	Feet from the	North/Sout	n iine	reettro	m tne	East/	West lin	e County	
12 Lse Code Producing Meth			hod 14 Gas Connection 15 C-129 Pe			rmit Number 16 C-129 Ef			fective Date 17 C-129 Expiration Date			-129 Expiration Date	
		Transpo	rters										
						orter Name Address						<sup>20</sup> O/G/W	
17407 Phil				lip 66 Company					Oil				
1230 Plaza O Bartlesville						fice Building OK 74004					7-10-10 Pt 1-15-1-14		
					REC	EIV	ED						
					MA	<b>29</b> 20	12						
NMO								9					
· · · · · · · · · · · · · · · · · · ·					NMOC	D ART	ES	IA			Ä		
IV. Well	Compl	letion Dat	a		NMOC	D ART	ES				i i		
21 Spud Da	ite	22 Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTi	D	25 Pe	erforati			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 3 - 17 - 20:	ite 12		Date /12	1	<sup>23</sup> TD 3 9 9	<sup>24</sup> PBTi 230	D 2	<sup>25</sup> Pe	erforati 235-2			26 DHC, MC not commingled	
<sup>21</sup> Spud Da 3 - 17 - 203 <sup>27</sup> Ho	ite	22 Ready	Date /12 <sup>28</sup> Casing	2: g & Tubir 5/8	<sup>23</sup> TD 3 9 9	<sup>24</sup> PBTI 230 <sup>29</sup> De	D	<sup>25</sup> Pe		296	<sup>30</sup> Sa	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 3 - 17 - 203 <sup>27</sup> Ho 12	ite 1 2 ole Size	22 Ready	Date /12 <sup>28</sup> Casing 8	l g & Tubir	<sup>23</sup> TD 3 9 9	<sup>24</sup> PBT1 2 3 0 <sup>29</sup> De	D 2 epth Se	<sup>25</sup> Pe		116	30 Sa	<sup>26</sup> DHC, MC not commingled acks Cement	
<sup>21</sup> Spud Da 3 - 17 - 203 <sup>27</sup> Ho 12	ite 12 ole Size 1/4	22 Ready	Date /12 <sup>28</sup> Casing 8	g & Tubii	<sup>23</sup> TD 3 9 9	<sup>24</sup> PBT1 2 3 0 <sup>29</sup> De	D 2 epth Se	<sup>25</sup> Pe		116	30 Sa	26 DHC, MC not commingled acks Cement -Class C	
<sup>21</sup> Spud Da 3 - 17 - 203 <sup>27</sup> Ho 12	ite 12 ole Size 1/4	22 Ready	Date /12 <sup>28</sup> Casing 8	g & Tubii	<sup>23</sup> TD 3 9 9	<sup>24</sup> PBT1 2 3 0 <sup>29</sup> De	D 2 epth Se	<sup>25</sup> Pe		116	30 Sa	26 DHC, MC not commingled acks Cement -Class C	
21 Spud Da 3-17-20: 27 Ho 12 7	tte 12  ble Size 1/4 7/8	<sup>22</sup> Ready 5/22	Date /12 <sup>28</sup> Casing  8	5/8 1/2	23 TD 399 ng Size 23/8 @	<sup>24</sup> PBTI 230 <sup>29</sup> Do 4 2:	D 2 2 epth Se 34 ' 304 '	<sup>25</sup> Pe 22		116	30 Sa	26 DHC, MC not commingled acks CementClass C	
21 Spud Da 3-17-20: 27 Ho 12	te 12 lole Size 1/4 7/8  Test Da Oil	<sup>22</sup> Ready 5/22	Date /12  Residue: 8 5  ery Date	5/8 1/2	<sup>23</sup> TD 3 9 9	<sup>24</sup> PBTI 230 <sup>29</sup> Do 4 2: ) 226 ) 213.	D 2 2 epth Se 34 ' 304 '	25 PG 22 t	235-2	116	30 Sa sks 0 sks	26 DHC, MC not commingled acks Cement -Class C	
21 Spud Da 3-17-20: 27 Ho 12 7 V. Well  31 Date New	te 12 lole Size 1/4 7/8  Test Da Oil 2	<sup>22</sup> Ready 5/22 5/22 ita ita <sup>32</sup> Gas Deliv N	Date /12  Record Casing 8  5  ery Date A	5/8 1/2	23 TD 399 ng Size	24 PBTI 230 29 D. 4 2: 2	D 2 epth Se 34 ' 304 '	25 Pe 22 t	235-2	116 99	30 Sa sks 0 sks	26 DHC, MC not commingled acks CementClass C 3-Class C	
V. Well  3-17-203  27 Ho  12  7  V. Well  31 Date New 5/15/1  37 Choke Si 2 "  42 I hereby cert been complied complete to the Signature:	Test Da Oil 2 ze urity that the with and	22 Ready 5/22  1ta  1ta  38 O  4 the rules of the that the infe	Pate /12 28 Casing 8 5 5 ery Date A il 5 bbl commation granton	5/8 1/2 5,33 69 servation I ven above	23 TD 399 ng Size  23/8  DRM  Test Date /18/12  Water bb1  Division have	24 PBTI 230 29 De 4 2: 2	D 2 2 2 2 34 ' 304 ' Length hour Gas	25 Pe 22 t	35 Tb <sub>1</sub>	116 99 g. Pres	30 Sa sks sks	26 DHC, MC not commingled acks CementClass C 3-Class C  36 Csg. Pressure 20 pounds  41 Test Method pumping	
21 Spud Da 3 - 17 - 20:  27 Ho  12  7  V. Well  31 Date New 5/15/1  37 Choke Si 2 "  42 I hereby cert been complied complete to the	Test Da Oil 2 ze uriy that the with and a best of r	22 Ready 5/22  1ta  1ta  38 O  4 the rules of the that the infe	Pate // 12 28 Casing 8 5 5 ery Date A ii 6 bbl ee Oil Consormation gige and beli	5/8 1/2 5,33 69 servation I ven above	23 TD 399 ng Size  23/8  DRM  Test Date /18/12  Water bb1  Division have	24 PBTI 230 29 D. 4 2: 2	D 2 2 2 2 34 ' 304 ' Length hour Gas	25 PG 22 C	35 Tb <sub>1</sub>	116 99 g. Pres	30 Sa sks sks	26 DHC, MC not commingled acks CementClass C 3-Class C  36 Csg. Pressure 20 pounds  41 Test Method pumping	
V. Well  3-17-203  27 Ho  12  7  V. Well  31 Date New 5/15/1  37 Choke Si 2 "  42 I hereby cert been complied complete to the Signature:	Test Da Oil 2  ze ury that the with and e best of r H. E	22 Ready 5/22  1ta  1ta  38 O  1 that the infomy knowled	Pate /12 /** Casing 8  5  ery Date A  il b bbl e Oil Consormation gige and beli  Yates	5/8 1/2 5,8 1/2 5,9 69 servation I even above	23 TD 399 ng Size  23/8  DRM  Test Date /18/12  Water bb1  Division have	24 PBTI 230 29 De 4 2: 2	DD 22 2 2 34 1 304 1 5 1 Length hour Long MCF	25 PG 22 C	35 Tb <sub>1</sub>	116 99 g. Pres	30 Sa sks sks	26 DHC, MC not commingled acks CementClass C 3-Class C  36 Csg. Pressure 20 pounds  41 Test Method pumping	
V. Well  3-17-203  27 Ho  12  7  V. Well  31 Date New 5/15/1  37 Choke Si 2 "  42 I hereby cert been complied complete to the Signature: Printed name  Title.  E-mail Address	Test Da Oil 2 ze ority that the with and the best of r Geol	22 Ready 5/22 5/22 11ta 132 Gas Deliv N 38 O 4 1that the informy knowled 1that the information is a second of the informati	Pate / 12	5/8 1/2 5/8 1/2 5/8 1/2 5/8 1/2 1/2 5/8 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	23 TD 399 ng Size 238 & DRM (6 Test Date /18/12 Water bb1 Division have elis true and	24 PBTI 230 29 D. 4 2: 2 J J J J J J J J J J J J J J J J J J J	DD 22 2 2 34 1 304 1 5 1 Length hour Long MCF	25 PG 22 C	35 Tb <sub>1</sub>	116 99 g. Pres	30 Sa sks sks	26 DHC, MC not commingled acks CementClass C 3-Class C  36 Csg. Pressure 20 pounds  41 Test Method pumping	