

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended to include ADIR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05346
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name SKELLY UNIT
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>22</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 045
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3858'		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was returned to injection on 5/23/2012; 40 BWPD (average daily injection rate); 1200 psi

Please See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE JUNE 27, 2012

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Ronald Inge

TITLE

COMPLIANCE OFFICER

DATE

6/28/12

Conditions of Approval (if any):

SKELLY UNIT #45
API #30-015-05346
ITEM #13 FROM C-103 SUBSEQUENT

- 5/11/2012 MIRU clean out cellar. NUBOP & catch pan. Test BOP (good). WO work string/ spot in racks and work-string. PU 6 3-1/2" collars w/ drill bit & sub. TIH w/ bit, collars & tbg, tag CIBP @ 3095' RU stripper head. SDFWE.
- 5/14/2012 RU, drill plug; flow back, tag fill, circ well clean. RD. TOH LD tbg & collars. SDFN.
- 5/15/2012 RU flow line bleed off well WO IPC pipe talley. RU D & L tbg tester. Hydro test tbg @4000# (good). TIH w/ pkr as follows 5 1/2" Arrow Set Pkr w/ T-2 FL On-Off tool w/ 1 5 "F" Profile nipple. PU 97-jts 2 3/8" IPC tbg set pkr @ 3121' RD TBG Tester. RU M & R MOC MIT CSC @ 600# 30min (good). Release On-Off tool SDFN.
- 5/16/2012 RU M & S pump trk circ 105-bbls Packer Fluids J-onto Packer. ND catch pan & BOP. Set pkr 12,000# tension. NUWH. Run MOC MIT 540# 30 min, (good). RD pump trk.
- 5/21/2012 Per Joe Hernandez. Mike Bratcher w/ the OCD couldn't be there so it was okay for the pumper and truck driver to witness the MIT. MIT witnessed by Daniel Womelsdorf of M&S Services and Roy Munoz, LINN Energy pumper. 540 psi
- 5/23/2012 Return to injection; 40 BWPD (average daily injected rate);1200 psi

Note: The Original MIT chart was sent to Mike Bratcher from LINN's Hobbs office